Submit 3 Copies To Appropriate District Office	State of New Me Energy, Minerals and Natu		Form C-103 May 27, 2004						
District I 1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-025-23253						
1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410	OIL CONSERVATION 1220 South St. Frar	ncis Dr.	5. Indicate Type of Lease STATE X FEE						
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87	7505	<ul><li>6. State Oil &amp; Gas Lease No.</li><li>B-2229</li></ul>						
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 7. Lease Name or Unit Agreement Name Phillips State E									
1. Type of Well: Oil Well X C	8. Well Number $\#_{11}$								
2. Name of Operator ConocoPhillips	9. OGRID Number 217817								
3. Address of Operator 4001 Penbrook Odessa, TX 79762			10. Pool name or Wildcat Maljamar Grayburg/San Andres						
4. Well Location			_						
Unit Letter <u>G</u> : 19	980feet from theSouth	line and330	Dfeet from the East line						
Section 9	<u> </u>	inge 33E	NMPM CountyLea						
	11. Elevation (Show whether DR, GR 4181'	<i>RKB</i> , <i>RT</i> , <i>GR</i> , <i>etc.)</i>							
Pit or Below-grade Tank Application 🗌 or (		:							
Pit typeDepth to Groundwate	erDistance from nearest fresh w	ater well Dist	ance from nearest surface water						
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Co	nstruction Material						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data									
NOTICE OF INT	ENTION TO:	SUB	SEQUENT REPORT OF:						
	PLUG AND ABANDON	REMEDIAL WORI							
		COMMENCE DRI							
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT							
OTHER:		OTHER:							
			d give pertinent dates, including estimated date						
of starting any proposed worl	k). SEE RULE 1103. For Multip	le Completions: Att	tach wellbore diagram of proposed completion						

ConocoPhillips performed the attached work on this well.

or recompletion.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].

TITLE Regulatory Agent SIGNATURE DATE 04/20/2005

Type or print name Kay Maddox For State Use Only

E-mail address: MMaddox @ConocoPhillips.coptephone No. (432)368-1207

APPROVED BY: Conditions of Approval (if any):

C DISTRICT SUPERVISOR/GENERAL MANAGER APR 2 7 2005

## ConocoPhillips

## WellView Reports - Daily summary

## Wall Name: PHILLIPS STATE E 11

## Job Type: Repair failure

300252325300         Democr-connectorsusces         MALJAMAR         LEA         NEW MEXICO         ConocoPhillips           RG Elevation (ft) 4192.00         Ground Elevation (ft) 418.00         (Ro-CF (ft) 4192.00         (Ro-CF (ft) 4192.00         (Ro-CF (ft) 4192.00         Plug Back Total Depth (ftRB) 4,585.0         Spud Date 8/23/1969         Rg Release Date 6/23/1967           3/18/2005 00:00         Arrive on location hold safety meeting. MIRU Pool DD unit. Perform rig safety inspection SDFN         912         9           3/21/2005 00:00         Arrive on location hold safety meeting. Unseat pump RU hot oiler & pump 70 bbls hot water down tubing to remove paraffin POOH w/ rods & pump foun scale and corrosion on lower rods & many worn boxes. Install BOP Rig up to pull tubing. Pick up 2 jts & tag ftfl @ 4574 SDFN         3,729         4,6           3/22/2005 00:00         Arrive on location, hold safety meeting. RU tuboscope scan tubing out of hole found 9 yellow band 32 blue band 31 green band and 74 red band rigged down Tuboscope & closed well in SDFN.         3,994         8,6           3/23/2005 07:00         Arrive on location, hold safety meeting. Wait on tubing to be delivered. RIH w/Baker CS-1 packer and 138 jts 2 3/8" tubing & seat packer @ 4294. RU swab equipment & swab 5 times. 1st run, tag fluid @ 2400' from surface 10% oil cut, 3rd run tag @ 300' from surface w/ 5% oil cut, 5th run 3500' from surface 10% oil cut, 3rd run tag @ 300' from surface w/ 5% oil cut, 5th run 3500' from surface 10% oil cut, 3rd run tag @ 300' from surface w/ 5% oil cut, 6th upump truck load casing & pressure to 300 pais). Could not get good test. Flange below BOP would n	API/UWI	Field Name	Area	County	State/Province	Operator	L	icense No.
4192.00     4191.00     4192.00     4192.00     4.58.50     8231969     21210169       000.00 PM     Value on location indexales recentration     0.000 PM     912     912       32212005 00.00     Arrive on location indexales meeting. Unexale pump RU hot olier & pump 70 bits hot water     3.729     4.5       32212005 00.00     Arrive on location, hold safety meeting.     Unexale & pump 70 bits hot water     3.729     4.5       32222005 00.00     Arrive on location, hold safety meeting.     Wit obscope scan tobing to end water     3.994     8.6       32222005 00.00     Arrive on location, hold safety meeting.     Wit obscope scan tobing on end water     3.994     8.6       32222005 00.00     Arrive on location, hold safety meeting.     Wit obscope scan tobing on end water     3.994     8.6       32222005 00.00     Arrive on location, hold safety meeting.     Wit obscope scan tobing to end water     1.1,242     19.8       32232005 07.00     Arrive on location, hold safety meeting.     Wit obscope scan tobing to end water     1.1,242     19.8       32232005 07.00     Arrive on location, hold safety meeting.     Wit boscope at location and water water     1.1,242     19.8       32242005 07.00     Arrive on location, hold safety meeting.     Galation 16% Meeting at location and water     1.1,242     19.8       DCP would not hold pressure.     Galation 16% M	300252325300	DISTRICT - CAPROCK SUB-DIS MALJAMAR LEA NEW MEXICO CONOC		Conoco	Phillips			
<ul> <li>Stif 2006 00:00 Arrive on location hold safety meeting. MiRU Pool DD unit. Performing safety inspection SDFN 912 9 9271/2006 00:00 Arrive on location, hold safety meeting. Unseat pump Rviu D sole and corrosion on lower (od s fammer and y wom boose. Inseat BOP Rey to vol It king. PLV to 2 18 A staft (d) 6474 SDFN 4.5</li> <li>St221/2005 00:00 Arrive on location, hold safety meeting. RV all on tubing on the grade down Tubioscope a closed well in DDFN 912 9 and 31 staft and 25 blue band 31 green band and 74 red band rigged down Tubioscope a closed well in DDFN 912 9 and 32 blue band 31 green band and 74 red band rigged down Tubioscope a closed well in DDFN 912 9 and 32 blue band and 31 green band and 74 red band rigged down Tubioscope a closed well in DDFN 912 9 and 32 blue band and 30 green band and read well and the same and the same table and table and the same table and table and the same table and tab</li></ul>								5/10/1997
22/1/2005 00:00       Arrive on location hold safety meeting. Unsease pump PU biols hold water day from suble of the more parafine PO(H wr rods & gump PU biols hold water rods & many wom boxes. Install BOP Rig up to pull tubing. Pick to 2 jis & tag file (3 474 SDFN 32/22/2005 00:00)       3,994       4.6         32/22/2005 00:00       Arrive on location, hold safety meeting. PU tub coses cant tubing out of hole found by epilow       3,994       8.6         32/3/2005 07:00       Arrive on location, hold safety meeting. Wat on tubing to be delivered. RIH wBater CS-1       11,242       118,8         32/3/2005 07:00       Arrive on location, hold safety meeting. Wat on tubing to be delivered. RIH wBater CS-1       11,242       118,8         32/3/2005 07:00       Arrive on location, hold safety meeting. Wat on tubing to be delivered. RIH wBater CS-1       11,242       118,8         32/3/2005 07:00       Arrive on location, hold safety meeting. Wat on tubing to the delivered. RIH wBater CS-1       11,242       118,8         32/3/2005 07:00       Arrive on location hold safety meeting. Wat on tubing to the delivered water height and there was no how on surface casing. RU pump truck to king 3 galons 15% Netfel and moved meet and the delivered. RIH wBater SS-1       11,242       118,8         32/4/2005 07:00       Arrive on location, hold safety meeting. Pull 2 swats Fluid level (3000: POOH wt tubing and back had. Fluid level (32007 from surface moved back had. Fluid level (32007 from surface moved back had. Fluid level (32007 from surface moved had. Fluid level (32007 from surface moved had. Fluid level (32007 from		Arrive on location, hold a						Cum To Date (\$)
down tubing to remove parafin PCOH wir rods & pump fourn scale and corrosion on lower rods &         3/22/2005 00:00       Arrive on location, hold safety meeting. PU tuboscope scan tubing out of hole found 9 yellow mod 32 bue band and 31 green band and 74 red band rigged down Tuboscope & closed well in SDFA.       3.984       8.6         3/23/2005 07:00       Arrive on location, hold safety meeting. Wall on tubing to be delivered. RIH wiBater CS-1 packer and 130 jie 2 30° tubing & seet packer @ 4294. RU swab equipment. Plut 06 2000 from surface wi80% of Lat. 3rd run 1ag 00 2000 from surface wi80% of Lat. 3rd run 5000 from surface 10% of Lat. 3rd run tag 00 2000 from surface wi80% of Lat. 3rd run 500 jie Double with 2000 from surface wi80% of Lat. 3rd run 500 jie Double with 2000 from surface wi80% of Lat. 3rd run 500 jie Double with 2000 from surface wi80% of Lat. 3rd run 500 jie Double with 2000 lie Double with 2000 from surface wi80% of Lat. 3rd run 500 jie Double with 2000 lie Double with 2000 from surface wi80% of Lat. 3rd run 800 gains 15% Held acid mode with 1 dram of Acol down tubing 8 2.5 bom followed by 16 bbit fresh water did not encounter any preserve & Avel Mer don value and 820 jie Double Merkel acid mode with 1 dram of Acol down tubing 8 2.5 Down followed by 16 bbit fresh water did not and svab beak toat. Fluid tweid g2020 from surface, make 7 swab runs, fluid moved down 0.3600° @       5,456       25.3         3/24/2005 07:00       Arrive on location, hold safety meeting. PUI 2 swabe squipment wait 30 min and swab beak toat. Fluid weid g2020 from surface, make 7 swab runs, fluid moved down 0.3600° @       5,456       25.3         3/24/2005 07:00       Arrive on location, hold safety meeting. FUI 2 swabe squipment wait anon on foconed 2000 is 2001. Floid wait especies on 10 w								912 4,642
band 32 blue band 31 green band and 74 red band rigged down Tuboscope & closed well in         3/23/2005 07:00       Arrive on location, hold sately meeting. Wait on tubing to be delivered. RIH with explorent 8 studs 50 times. If st run, tag fluid @ 2400 from surface with/00% oil cut, 2nd run tag fluid @ 2000 from surface with/80% oil cut, 30 run 3000 from surface 10% oil cut, 2nd run tag fluid @ 2000 from surface with/80% oil cut, 50 run 3000 from surface 10% oil cut, 2nd run tag fluid @ 2000 from surface with/80% oil cut, 50 run 3000 from surface 10% oil cut, 2nd run tag fluid @ 2000 from surface with/80% oil cut, 50 run 3000 from surface 10% oil cut, 30 run tag fluid @ 2000 from surface 10% oil cut, 50 run 3000 from surface with 1 drum of Asol down tubing @ 2160 from surface 10% oil cut, 50 run surface, 10% oil cut, 50 run surface 10% oil cut, 50 run surface, 5	5/21/2005 00.00	down tubing to remove p	araffin POOH w/ rods &	pump foun scale a	nd corrosion on lowe	r rods &	0,720	1,012
packer and 138 jis 2 36" tubing & seat packer @ 4294. RU svab equipment & swab 5 times. Is tarun, tag fluid g 2400 from surface ow/100% oil cut, 3rd run tag @ 3300 from surface w/ 5% oil cut, 5h run 3500 from surface 5% oil cut what nut ag @ 3300 from surface w/ 5% oil cut, 5h run 3500 from surface 5% oil cut what nut ag @ 3300 from surface w/ 5% oil cut, 5h run 3500 from surface 5% oil cut what nut ag @ 3300 from surface w/ 5% oil cut, 5h run 3500 from surface 5% oil cut what nut ag @ 3300 from surface w/ 5% box on the top resure. Casing d on to topse whate flowel and there was no blow on the worth on top d pessure. Casing d on to topse whate flowel and there was no blow on the worth on top d pessure. The point put of 54 bit frash water cid not encounter any pressure & well went on vacuum. RD pump truck & RU swab equipment wil 30 ofm in ad swab back load. Fluid level @ 2500 from surface, make 7 swab runs, fluid moved down to 3600 @ final run and recovered 28bbls SDFN 3/24/2005 07:00 Arrive on location, hold asfety meeting. Pull 2 swabs Fluid level @ 3000. POOH w/ tubing and packer Shut down to tor toublehoot rig problems RIH w/0.00' OPMA, SN, TAC and 146 jts tubing bottem of rubing @ 4517. Too windy to run rods SD to make repairs on rig 3/25/2005 16:00 Arrive on location, hold asfety meeting. RIH wymp and rods, space well out hang on PU. Weil 2,747 28,1 quit pumping, long stroked pump hang back on RDMO.	3/22/2005 00:00	band 32 blue band 31 gr					3,994	8,636
packer Shut down for one hour to trubileshoot ing problems RIH w/5.00' OPMA, SN, TAC and         146 jts tubiling @ 4551'. Too windy tor nods SD tomake repairs on rig         3/25/2005 16:00       Arrive on location, hold safety meeting. RIH w/pump and rods, space well out hang on PU. Well       2,747       28,1         quit pumping, long stroked pump hang back on RDMO.       Image: space well out hang on PU. Well       2,747       28,1	3/23/2005 07:00	packer and 138 jts 2 3/8" 1st run, tag fluid @ 2400 w/80% oil cut, 3rd run 30 oil cut, 5th run 3500' from Pool pump truck load cas BOP would not hold pres surface casing. RU pum drum of Asol down tubing pressure & well went on back load. Fluid level @	tubing & seat packer @ from surface w/100% of 00' from surface 10% of n surface 5% oil cut with sing & pressure test to 3 sure. Casing did not lo p truck to tubing & pum g @ 2.5 bpm followed by vacuum. RD pump truck 2800' from surface, mal	2 4294. RU swab eco bil cut, 2nd run tag f il cut, 3rd run tag @ a solids and iron sull 500 psi. Could not g ose water level and p 500 gallons 15% l y 16 bbl fresh water < & RU swab equipr	quipment & swab 5 t luid @ 2200' from su 3300' from surface fide & paraffin soup. et good test. Flange there was no blow o NeHcl acid mixed w did not encounter a nent wait 30 min and	mes. Inface W/ 5% RU below in ith 1 ny ith 3 swab	11,242	19,87
quit pumping, long stroked pump hang back on RDMO.	3/24/2005 07:00	packer Shut down for one	e hour to troubleshoot ri	g problems RIH w/5	5.00' OPMA, SN, TA	Cand	5,486	25,36
	3/25/2005 16:00				e well out hang on I	PU. Well	2,747	28,11