

Submit 3 Copies To Appropriate District Office

District I

1627 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-23253
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips		6. State Oil & Gas Lease No. B-2229
3. Address of Operator 4001 Penbrook Odessa, TX 79762		7. Lease Name or Unit Agreement Name Phillips State E
4. Well Location Unit Letter G : 1980 feet from the South line and 330 feet from the East line Section 9 Township 17S Range 33E NMPM County Lea		8. Well Number #11
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 4181'		9. OGRID Number 217817
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Maljamar Grayburg/San Andres
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

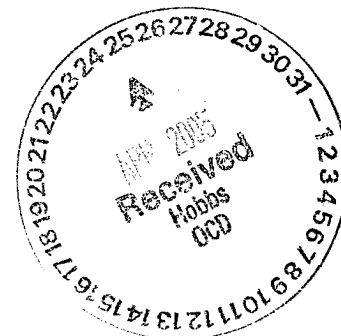
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips performed the attached work on this well.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Kay Maddox

TITLE Regulatory Agent

DATE 04/20/2005

Type or print name Kay Maddox

E-mail address: MMaddox @ConocoPhillips.com Telephone No. (432)368-1207

For State Use Only

APPROVED BY:

Chris Williams

OCD DISTRICT SUPERVISOR/GENERAL MANAGER

DATE

APR 27 2005

Conditions of Approval (if any):

WellView Reports - Daily summary

Well Name: PHILLIPS STATE E 11

Job Type: Repair failure

API/UWI 300252325300	Field Name DISTRICT - CAPROCK SUB-DIS	Area MALJAMAR	County LEA	State/Province NEW MEXICO	Operator ConocoPhillips	License No.
KB Elevation (ft) 4192.00	Ground Elevation (ft) 4181.00	KB-CF (ft) 4192.00	KB-TH (ft) 4192.00	Plug Back Total Depth (ftKB) 4,585.0	Spud Date 8/23/1969	Rig Release Date 5/10/1997 4:00:00 PM

Start Date	Ops This Rpt	Day Total (\$)	Cum To Date (\$)
3/18/2005 00:00	Arrive on location hold safety meeting. MIRU Pool DD unit. Perform rig safety inspection SDFN	912	912
3/21/2005 00:00	Arrive on location hold safety meeting. Unseat pump RU hot oiler & pump 70 bbls hot water down tubing to remove paraffin POOH w/ rods & pump foun scale and corrosion on lower rods & many worn boxes. Install BOP Rig up to pull tubing. Pick up 2 jts & tag fill @ 4574 SDFN	3,729	4,642
3/22/2005 00:00	Arrive on location, hold safety meeting. RU tuboscope scan tubing out of hole found 9 yellow band 32 blue band 31 green band and 74 red band rigged down Tuboscope & closed well in SDFN.	3,994	8,636
3/23/2005 07:00	Arrive on location, hold safety meeting. Wait on tubing to be delivered. RIH w/Baker CS-1 packer and 138 jts 2 3/8" tubing & seat packer @ 4294. RU swab equipment & swab 5 times. 1st run, tag fluid @ 2400' from surface w/100% oil cut, 2nd run tag fluid @ 2200' from surface w/80% oil cut, 3rd run 3000' from surface 10% oil cut, 3rd run tag @ 3300' from surface w/ 5% oil cut, 5th run 3500' from surface 5% oil cut with solids and iron sulfide & paraffin soup. RU Pool pump truck load casing & pressure test to 300 psi. Could not get good test. Flange below BOP would not hold pressure. Casing did not loose water level and there was no blow on surface casing. RU pump truck to tubing & pump 500 gallons 15% NeHcl acid mixed with 1 drum of Asol down tubing @ 2.5 bpm followed by 16 bbl fresh water did not encounter any pressure & well went on vacuum. RD pump truck & RU swab equipment wait 30 min and swab back load. Fluid level @2800' from surface, make 7 swab runs, fluid moved down to 3600' @ final run and recovered 26bbls SDFN	11,242	19,878
3/24/2005 07:00	Arrive on location, hold safety meeting. Pull 2 swabs Fluid level @3000. POOH w/ tubing and packer Shut down for one hour to troubleshoot rig problems RIH w/5.00' OPMA, SN, TAC and 146 jts tubing bottom of tubing @ 4551'. Too windy to run rods SD to make repairs on rig	5,486	25,364
3/25/2005 16:00	Arrive on location ,hold safety meeting. RIH w/pump and rods, space well out hang on PU. Well quit pumping, long stroked pump hang back on RDMO.	2,747	28,111