

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

HOBBS OGD

OIL CONSERVATION DIVISION

MAY 25 2012  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. <input checked="" type="checkbox"/> 30-025-01531
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injection <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator LINN OPERATING, INC.		6. State Oil & Gas Lease No.
3. Address of Operator 600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002		7. Lease Name or Unit Agreement Name CAPROCK MALJAMAR UNIT
4. Well Location Unit Letter <u>K</u> : <u>1980</u> feet from the <u>S</u> line and <u>1980</u> feet from the <u>W</u> line Section <u>28</u> Township <u>17S</u> Range <u>33E</u> NMPM LEA County		8. Well Number: <u>094</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number <u>269324</u>
		10. Pool name or Wildcat MALJAMAR; GRAYBURG-SAN ANDRES

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry B. Callahan TITLE: REGULATORY SPECIALIST III DATE MAY 24, 2012

Type or print name TERRY B. CALLAHAN E-mail address: tcallahan@linenergy.com PHONE: 281-840-4272

For State Use Only

APPROVED BY: [Signature] TITLE: STAFF DATE: 5-29-2012  
Conditions of Approval (if any):

MAY 29 2012

**CAPROCK MALJAMAR UNIT #094**

**API #30-025-01531**

**#13 TO THE Form C-103 Sundry**

5/2/2012 – RUPU, TESTED ANCHORS. ND WH NU BOP.

5/3/2012 – POH W/ 113 JTS. IPC 2-3/8" TBG & PKR.

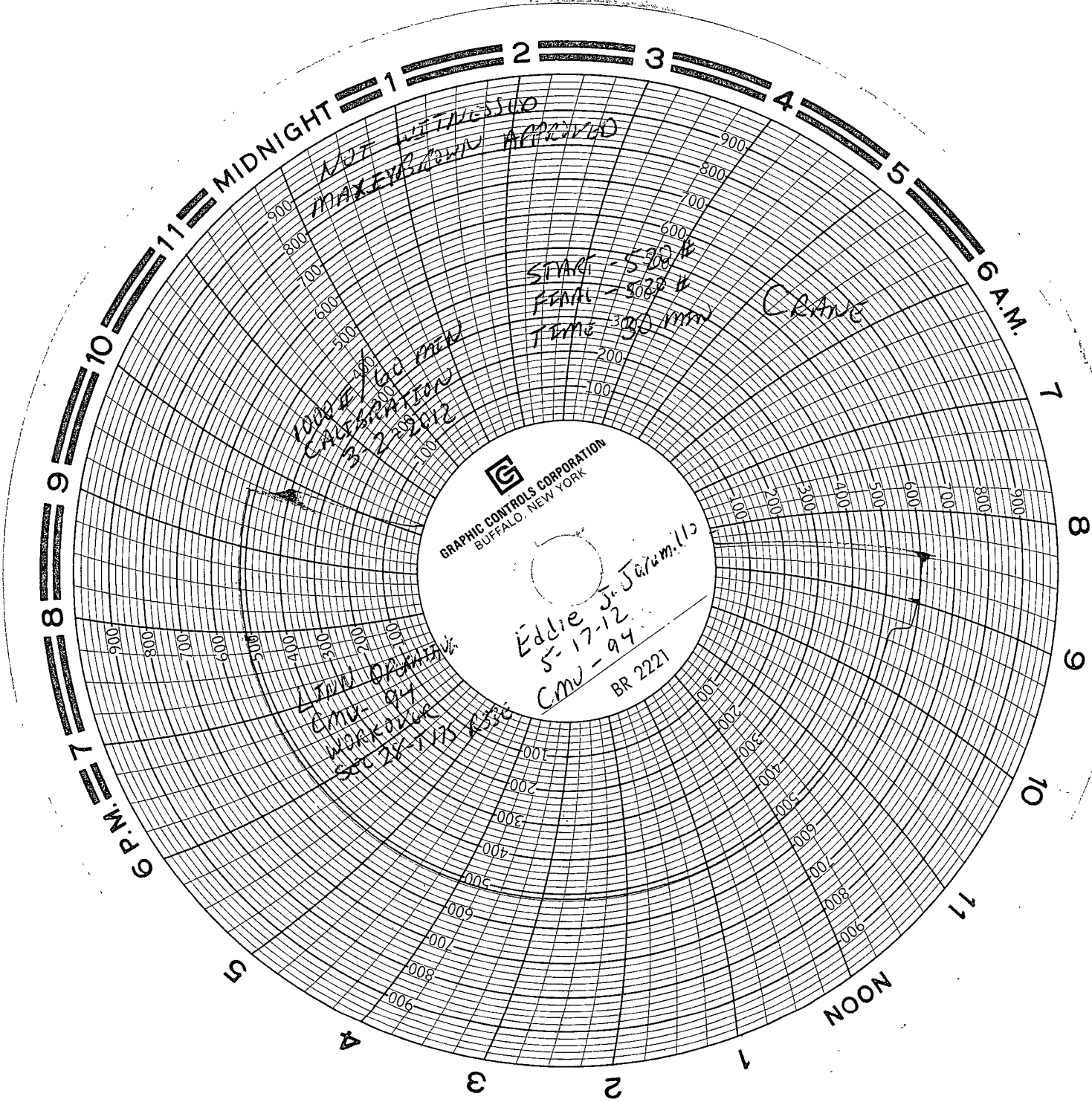
5/4/2012 – HELD SAFETY MTG. SPOT REVERSE UNIT & DC'S. PU 1 DC, SCREWED ON BIT SUB & BIT. PU 2 DC'S & 128 JTS. 2 3/8" WS. TAGGED FILL @ 4134'. BTM PERF @ 4350' HAD 216' OF FILL OVER PERFS. RD TBG. TONGS. RU POWER SWIVEL & STRIPPER HEAD. BEGAN DRILLING @ 4134'. DRILLED & CLEANED OUT TO 4360' TOTAL OF 226'. 10' BELOW BTM PERF. RD PS & ND STRIPPER HEAD. TOH W/135 JTS. 2 3/8' WS LD 3 DC'S.

5/7/2012 – TBG 600#. RU TBG TESTERS. TESTED 130 JTS, 2-3/8" TO 5000# (OK). RD TBG TESTERS. SET PKR. RU ACIDIZERS. RU FLOWLINE TO FLOWBACK TANK.

5/8/2012 – SWABBING BACK TO FLOW BACK TANK. MADE 3 SWAB RUNS RECOVERED 34 BBLS LW FLUID LEVEL WAS @ 1800'. SI F/ 1 HR. MADE 1 SWAB RUN FL W/ @ 400'. 8 BBLS LW RECOVERED. RD SWAB EQUIP. TOTAL LW RECOVERED 111 BBLS. RU TBG EQUIP. UNSET PKR POH LD TBG. LD 130 JTS. 2-3/8" WS & PKR.

5/9/2012 - WAITED 30 MIN. F/ TBG. TESTERS TO ARRIVE. RU TBG. TESTERS BEGAN TESTING 2 3/8" IPC TBG. IN HOLE . TESTED 113 JTS. IN HOLE TESTED OK. RD TBG. TESTERS. ND/ ENIRO. PAN & TBG.TBG.EQUIP. SET PKR. CLOSED BOP FLANGE ON BOP WAS LEAKING. TRIED TO TIGHTEN WOULD NOT STOP LEAKING. ND/BOP & FLANGE REPLACED FLANGE 7 NU BOP. RU KILL TRUCK TO TO RUN CHART RECORDER . DRIVER DIDN'T HAVE CORRECT CONNECTIONS TO HOOK UP. WENT TO INJ. PLANT & FOUND SOME. RU CHART. RELEASED ON/OFF TOOL CIRCULATED 60 BBLS. PKR FLUID @ 1 BPM. LATCHED BACK ON PKR. ND BOP, NU WH. RAN 30 MIN. MIT 540# HELD OK. GOOD TEST. RD KILL TRUCK. RD PU CLEANED LOCATION.

5/17/2012 – RAN MIT TEST MAXEY BROWN APPROVED BUT NOT WITNESSES. 520 PSI.



NOT WITHHESS  
MAXIMUM APPROVED

START - 5:30 AM  
FINISH - 8:00 AM  
TIME - 30 min

CRANE

1000 # 100 min  
CALCULATION  
3-2-2012

GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

Eddie J. Jaramilla  
5-17-12  
CMU-94  
BR 2221

LINE OPERATOR  
CMU-94  
WORKORDER  
SEC 28-7-175-2336