

District I - (575) 393-6161

1625 N French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-32731

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

CAPROCK MALJAMAR UNIT

8. Well Number: 067

9. OGRID Number 269324

10. Pool name or Wildcat

MALJAMAR; GRAYBURG-SAN  
ANDRES

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

LINN OPERATING, INC.

3. Address of Operator

600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002

4. Well Location

Unit Letter I; 1945 feet from the S line and 734 feet from the E lineSection 19 Township 17S Range 33E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4,115' GL

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: REGULATORY SPECIALIST III DATE MAY 23, 2012

Type or print name TERRY B. CALLAHAN E-mail address: tcallahan@linenergy.com PHONE: 281-840-4272

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

MAY 29 2012

**CAPROCK MALJAMAR UNIT #067**

**API #30-025-32731**

**#13 TO THE Form C-103 Sundry**

5/10/2012 – RU PU. SPOTTED PIPE RACKS, UNLOADED PIPE & TALLIED 2 3/8" WORK STRING. SPOTTED FLOW BACK TANK , LAYED FLOWLINE TO FB TANK STARTED FLOWING WELL BACK. NU BOP HAD TO WAIT F/VAC TRUCK TO ARRIVE , PUMP FEEDING FLOW BACK TANK STOPPED WORKING. NU ENVIRO PAN WHILE WAITING & RU WORK FLOOR & TBG. EQUIP. RU VAC TRUCK POH SLOW PKR. WAS DRAGGING. TALLIED TBG. POH TOTAL OF 129 JTS. 2 3/8' IPC TBG. & PKR. LD PKR. PU 6 - 3 1/2" DC'S W/ 4 3/4" BIT , 91 JTS. 2 3/8" WORK STRING. CLOSED WELL IN . 2 " NIPPLE ON WH WAS LEAKING CHANGED OUT NIPPLE & BALL VALVE. SWI.

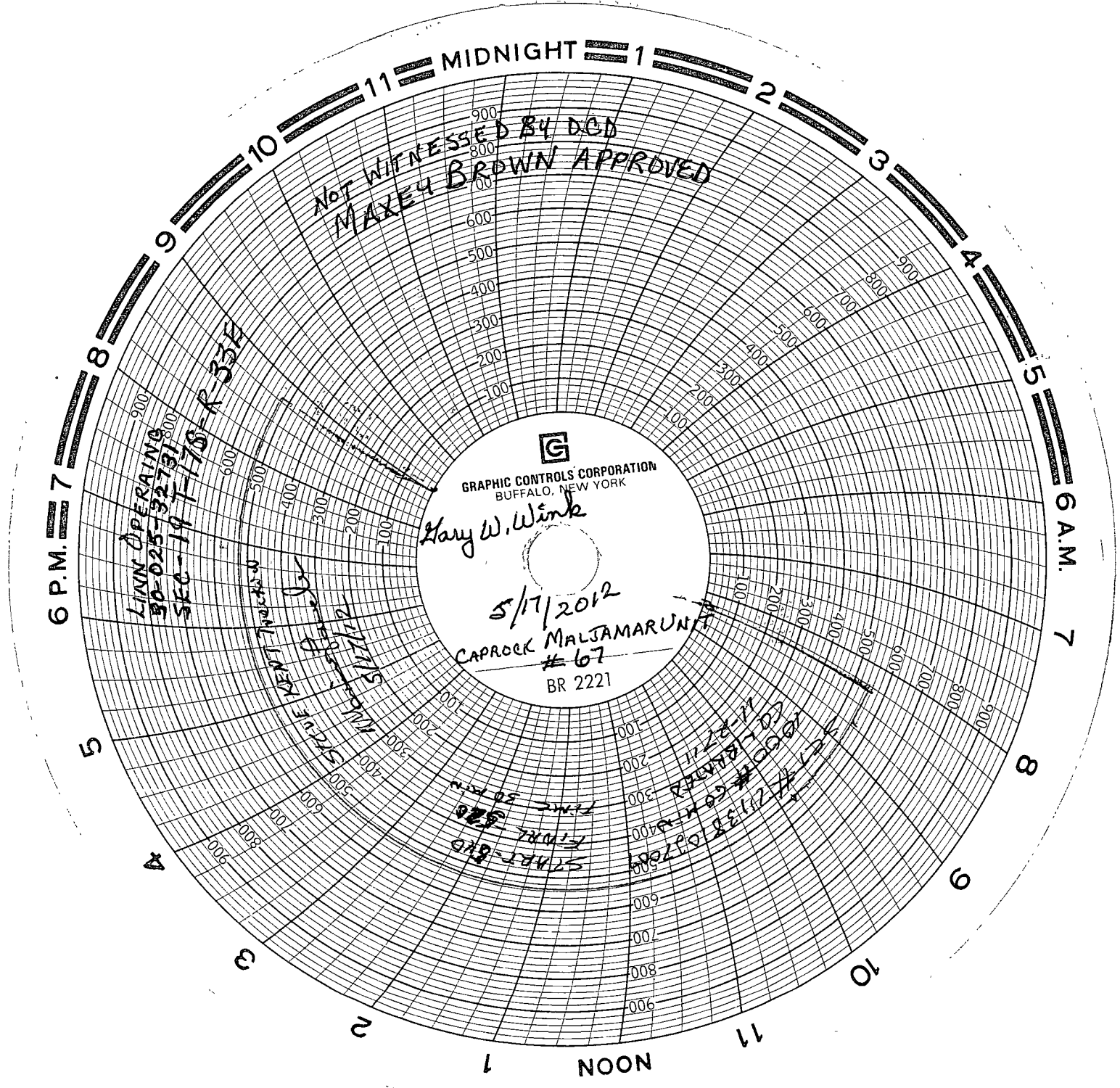
5/11/2012 – SITP 900#. CIRC HOLE CLEAN F/ 30 MIN. RD POWER SWIVEL, NU STRIPPER HEAD & RU TBG EQUIP. POH W/ 130 JTS. 2-3/8" WS LD 6 DC'S & BIT.

5/14/2012 – WO TBG TESTERS. RU TBG TESTERS. RIH W/ PKR & 124 JTS 2-3/8" WS. DID NOT FIND ANY LEAKS. RD TBG TESTERS. ACID CREW ARRIVED. RU ACID CREW BEGAN ACID JOB. SITP 2200 PSI.

5/15/2012 - STARTED SITP 1700 PSI OPEN WELL W/ CHOKE SET ON 16/64 CHOKE, PRESSURE WAS 700 PSI. TURNED WELL TO TANK BATTERY TO FLOW OVERNIGHT.

5/16/2012 – CHECKED TBG PRESSURE HAD 30 PSI. STILL FLOWING TO TANK BATTERY. RU HOSE TO FLOW BACK TANK. UNSET PKR. WELL STILL FLOWING. FLOWED BACK TILL WELL SLOWED DOWN. POH LD WS 115 JTS, LD PKR. SDFN

5/17/2012 - BEGAN TESTING TBG. TO 5000 PSI RAN 5 1/2 " PKR & 128 JTS. 2 3/8" IPC TBG. RIH SLOW SO WE WOULDN'T DAMAGE PKR. RD TBG TESTERS. TRIED TO SET PKR. WOULD NOT SET. LD 1 JT & SET PKR. RAN CHART F/ 30 MN. HELD 540 PSI F/30 MIN. HELD GOOD. RLSED PKR OFF ON/OFF TOOL. BEGAN CIRC PKR FLUID @ 1 1/2 B;M. TOTAL 100 BBLs. LATCH ON PRK. ND BOP & ENVIRO PAN. NU WH. PRESSURED UP ON BACKSIDE TO 540 PSI. RAN 30 MIN. CHART TESTED GOOD. RD PUMP TRUCK. RD PU CLEANED LOCATION.



NOT WITNESSED BY DCD  
MAKE 4 BROWN APPROVED

LIANN OPERATING  
30-025-32731  
SEC-19 T-170-R-33E

KENT TRUCKING  
10-212-55012  
5/17/12

GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

Harry W. Wink

5/17/2012

CAPROCK MALJAMAR UNIT  
#67  
BR 2221

START-840  
7:00 PM  
5/17/12

11/28/11  
RECEIVED  
CO. #67  
#67  
#67  
#67