

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

WAY OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

Form C-103

June 19, 2008

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	WELL API NO. 30-025-02034
2. Name of Operator XTO Energy, Inc.	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>I</u> : <u>1980'</u> feet from the <u>South</u> line and <u>660'</u> feet from the <u>East</u> line Section <u>14</u> Township <u>17S</u> Range <u>34E</u> NMPM County <u>Lea</u>	7. Lease Name or Unit Agreement Name: Bridges State
	8. Well Number 56
	9. OGRID Number 005380
	10. Pool name or Wildcat Vacuum; Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4029' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO ENERGY, INC WOULD LIKE TO PROPOSE THE FOLLOWING PLUG & ABANDON PROCEDURE FOR BRIDGES STATE #56:

1. RIH, tag TOC @ 4260'.
2. L&T 7" prod csg w. 500 psi to test plug.
3. Circ prod csg w. 9ppg mud (min. 170 bbls).
4. Perf prod csg @ 930' w. 4 SPF.
5. Set 7" CIBP @ 720', circ annulus w. min 270 sxs cmt from 930'-720'.
6. Circ balanced cmt plug (min 40 sxs) from 200' to surf.

PERF 4 3/4" 355 x cmt @ 2700' woc - TAG  
PERF 4 3/4" 355 x cmt @ 1600' woc - TAG

Spud Date:

03/08/1940

Rig Release

The Oil Conservation Division Must be notified  
24 hours prior to the beginning of plugging operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephanie Rabadue TITLE Regulatory Analyst DATE 05/17/2012  
stephanie\_rabadue@xtoenergy.com  
Type or print name STEPHANIE RABADUE E-mail address: stephanie\_rabadue@xtoenergy.com PHONE 432-620-6714

For State Use Only

APPROVED BY [Signature] TITLE STAFF MGR DATE 5-29-2012  
Conditions of Approval (if any):

MAY 29 2012



**Bridges State #56  
P&A Procedure  
Lea County, New Mexico  
May 7, 2012**

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**ELEVATION:**                      GL – 4029'                      TD – 4670'  
                                            KB – 4029'                      PBTD – 4260'

**WELL DATA:**

Current Status:      TA'd.

Last Well Test:      -

Surface Casing:      10-3/4" 35.75ppf set at 826' cemented with 257 sx. TOC  
                                            circ to surface.

Prod. Casing:          7" 22ppf set at 4332' cemented with 227 sx. TOC at 2500'  
                                            by calc.

**COMPLETION:**                      CIBP @ 4295'

Top	Bottom	Length	Type	Formation	SPF	Shots	Date	Comments
4260	4295	35	Cement	-	-	-	-	Plug
4295	4299	4	CIBP	-	-	-	-	CIBP
4332	4260	72	OH	Grayburg/San Andres	-	-	-	Isolated

**OBJECTIVE:**                      **Plug and Abandon**

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**Bridges State #56  
P&A Procedure  
Lea County, New Mexico  
May 7, 2012**

**RECOMMENDED PROCEDURE**

*(Verify that anchors have been set and tested per NMOCD and OSHA guidelines)  
**This is a STATE well.***

1. Notify OCD and partners of intent to plug and abandon well.
2. MIRU PU. MI and rack 4300' of 2-3/8" 4.7ppf work string (WS). ND WH. NU BOP.
3. PU and RIH with 2-3/8" notched collar on 2-3/8" WS and tag TOC at 4260'. PUH and L&T 7" production casing with brine to 500 psig to test plug.

-  4. MIRU cement company. Circulate 7", 22ppf production casing with **9ppg mud (minimum 170 bbls)**. POOH with 2-3/8" tbg. *PERF 450 35' sx cmt 2700' woc-tag  
PERF 350 35' sx cmt 1600' woc-tag*

5. RU Wireline (WL). PU and RIH with 4" casing gun to 930'. Perforate 7" production casing at 930' with 4 SPF. POOH and RD WL.

NOTE: Do not release WL until circulation can be established.

6. PU and RIH with 7" CIBP on 2-3/8" tbg to 720'. RU pump truck and establish circulation through 10-3/4" x 7" annulus with brine. Circulate annulus **(minimum 270 sx) from 930' to 720'**. PUH to 300' and reverse circulate tbg clean with plug mud. POOH with 2-3/8" tbg.
7. ND BOP. RIH w/tbg to 200'. Circulate balanced cement plug **(minimum 40 sx) from 200' to surface.**
8. RD cement company. RDMO PU.
9. Cut off WH and anchors, install dry hole marker, re-seed and reclaim location.

**Prepared by:**

**Approved by:**

Evelyn Serrano

Date

Kirk Houston

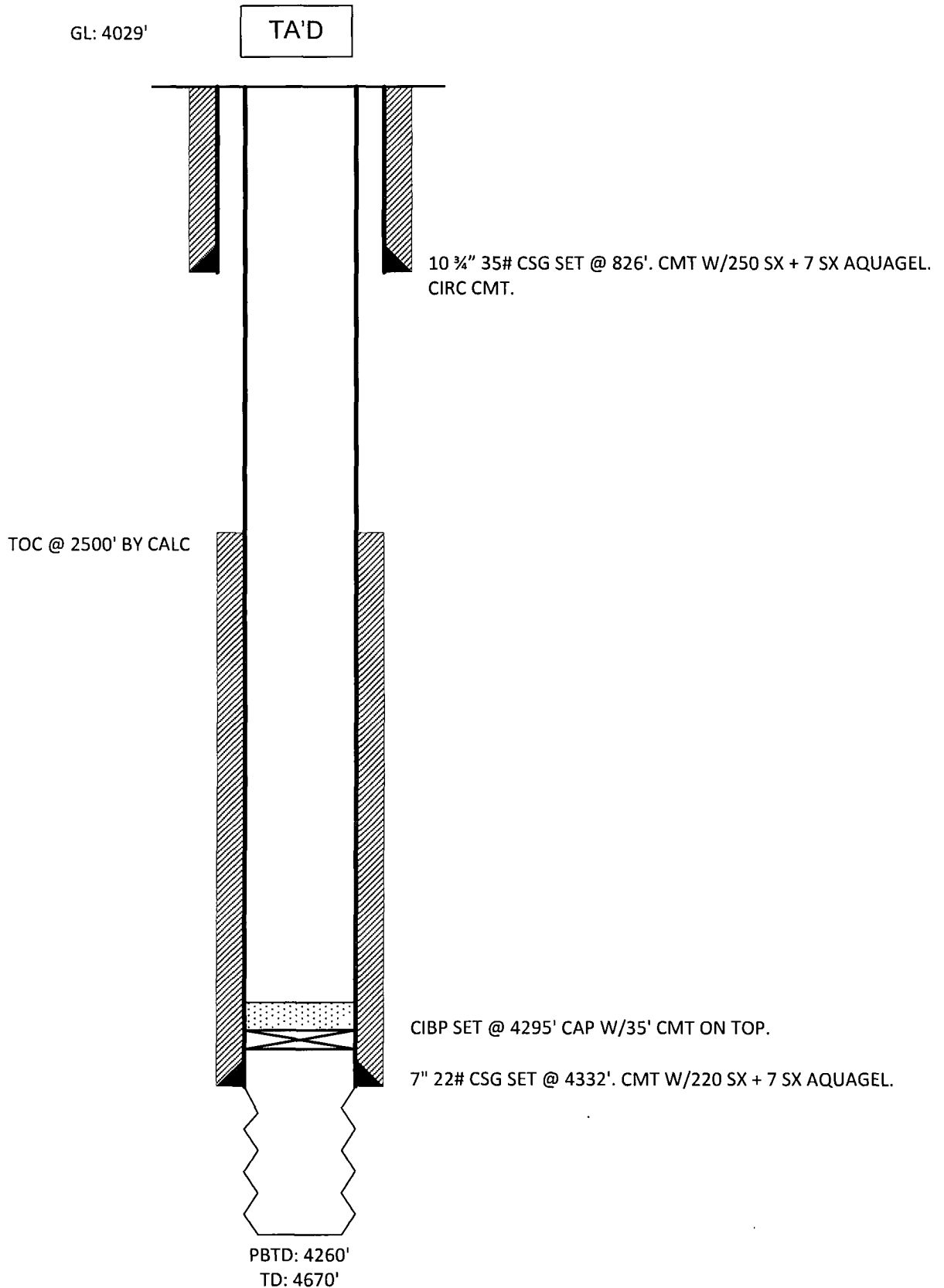
Date

James Fort

Date

WELL NAME: BRIDGES STATE #56 TA'D  
LOCATION: 1980' FSL & 660' FEL, SEC 14, T 17S & R 34E  
FORMATION: GRAYBURG/ SAN ANDRES  
SPUD DATE: 03-08-40  
IP: 121 BO

COUNTY/STATE: LEA, NM  
LEASE: BRIDGES STATE  
CURRENT STATS: TA'D  
COMPL DATE: 04-08-40  
API No: 30-025-02034



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