

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-025-02093
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator XTO Energy, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701		7. Lease Name or Unit Agreement Name: Bridges State
4. Well Location Unit Letter K : 1980' feet from the South line and 1980' feet from the West line Section 24 Township 17S Range 34E NMPM County Lea		8. Well Number 47
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4018' GL		9. OGRID Number 005380
		10. Pool name or Wildcat Vacuum; Grayburg-San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy, Inc would like to P&A Bridges State #47 with the following intent:

1. Tag existing CIBP & Cmt @ 3999'. L&T plug w/ brine to 500 psig → DRILL OUT CIBP @ 4010 c/o to 4375'
2. Circ csg w/ 9ppg mud (min 160 bbls) → PERF @ 2700' SQ 25 cmt. RTH SET CIBP @ 4375' - Cap w/ cmt to 4065
3. Perf csg @ 930' w/ 4 spf. PERF @ 1590' SQ 25 SX → WOC - TAG
4. Set CIBP @ 720'. Circ annulus from 930'-720' w/ 270 sxs cmt min. → WOC - TAG
5. Circ balanced cmt plug from 200' to surf (min 40 sx).
6. Cut off WH & Anchors, install dry hole marker, re-seed and reclaim loc.

Spud Date:

10/17/1939

The Oil Conservation Division Must be notified
24 hours prior to the beginning of plugging operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephanie Rabadue TITLE Regulatory Analyst DATE 05/17/2012
Type or print name STEPHANIE RABADUE E-mail address: stephanie_rabadue@xtoenergy.com PHONE 432-620-6714

For State Use Only

APPROVED BY [Signature] TITLE STAFF MGR DATE 5-29-2012
Conditions of Approval (if any):

MAY 29 2012



**Bridges State #47
P&A Procedure
Lea County, New Mexico
May 7, 2012**

ELEVATION: GL – 4018' TD – 4680'
 KB – 4018' PBTD – 3999'

WELL DATA:

Current Status: TA'd.

Last Well Test: -

Surface Casing: 10-3/4" 35.75ppf set at 824' cemented with 250 sx. TOC
 circ to surface.

Prod. Casing: 7" 22ppf set at 4320' cemented with 210 sx. TOC at 2845'
 by calc.

Liner: 5" 15ppf set at 4679' cemented with 400 sx. TOC at 4139'
 by calc.

COMPLETION: CIBP @ 4010'

Top	Bottom	Length	Type	Formation	SPF	Shots	Date	Comments
3999	4010	11	Cement	-	-	-	-	Plug
4010	4014	4	CIBP	-	-	-	-	CIBP
4520	4574	54	Perf	Grayburg/San Andres	-	-	-	Isolated

OBJECTIVE: **Plug and Abandon**



**Bridges State #47
P&A Procedure
Lea County, New Mexico
May 7, 2012**

RECOMMENDED PROCEDURE

(Verify that anchors have been set and tested per NMOCD and OSHA guidelines)
This is a STATE well.

1. Notify OCD and partners of intent to plug and abandon well.
2. MIRU PU. MI and rack ~~4000'~~ ^{4400'} of 2-3/8" 4.7ppf work string (WS). ND WH. NU BOP.

3. PU and RIH with 2-3/8" ~~notched collar~~ ^{Bit} on 2-3/8" WS and tag TOC at 3999'. PUH and L&T 7" production casing with brine to 500 psig to test plug.

4. MIRU cement company. Circulate 7", 22ppf production casing with 9ppg mud **(minimum 160 bbls)**. POOH with 2-3/8" tbg.

5. RU Wireline (WL). PU and RIH with 4" casing gun to 930'. Perforate 7" production casing at 930' with 4 SPF. POOH and RD WL.

NOTE: Do not release WL until circulation can be established.

6. PU and RIH with 7" CIBP on 2-3/8" tbg 720'. RU pump truck and establish circulation through 10-3/4" x 7" annulus with brine. Circulate annulus **(minimum 270 sx) from 930' to 720'**. PUH to 300' and reverse circulate tbg clean with plug mud. POOH with 2-3/8" tbg.
7. ND BOP. RIH w/tbg to 200'. Circulate balanced cement plug **(minimum 40 sx) from 200' to surface**.
8. RD cement company. RDMO PU.
9. Cut off WH and anchors, install dry hole marker, re-seed and reclaim location.

Prepared by:

Approved by:

Evelyn Serrano

Date

Kirk Houston

Date

James Fort

Date

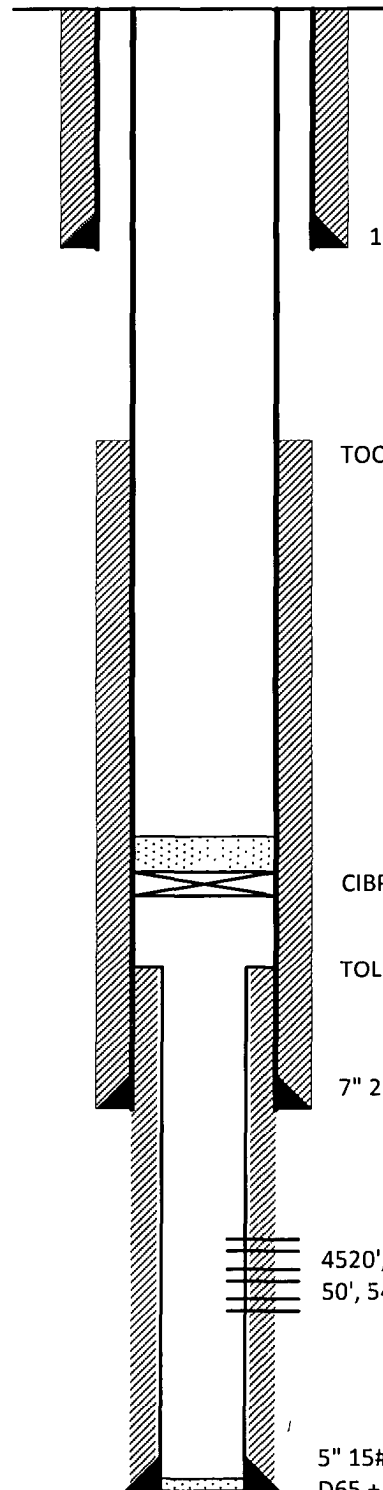
WELL NAME: BRIDGES STATE #47 TA'D
LOCATION: 1980' FSL & 1980' FWL, SEC 24, T 17S & R 34E
FORMATION: GRAYBURG/ SAN ANDRES
SPUD DATE: 10-17-39
IP:

COUNTY/STATE: LEA, NM
LEASE: BRIDGES STATE
CURRENT STATS: TA'D
COMPL DATE: 11-14-39
API No: 30-025-02093



GL: 4018'

TA'D



10 3/4" CSG SET @ 824'. CMT W/250 SX. CIRC CMT.

TOC @ 2845' BY CALC

CIBP SET @ 4010' CAP W/2 BAGS CMT ON TOP.

TOL @ 4139'

7" 22# CSG SET @ 4320'. CMT W/210 SX.

4520'; 22', 24', 26', 28', 30', 32', 34', 36', 38', 40', 42', 44', 46', 48',
50', 54', 56', 58', 60', 64', 66', 68', 70', 72', & 74' (1 JHPF. 26 HOLES)

5" 15# LINER SET @ 4679' W/400 SX CLASS "H" W/0.03%
D65 + 1/8# CELLOFLAKES/ SX.

PBTD: 4000'
TD: 4680'

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