

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 87240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Oil, Gas, and Minerals and Natural Resources

Form C-103
June 19, 2008

MAY 20 2012
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

WELL API NO. 30-025-02081
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Bridges State
8. Well Number 43
9. OGRID Number 005380
10. Pool name or Wildcat GRAYB; SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator XTO Energy, Inc.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701
4. Well Location Unit Letter I : 1980' feet from the South line and 660' feet from the East line Section 23 Township 17S Range 34E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO ENERGY, Inc would like to request to P&A Bridges State 43 with the following intent:

1. Tag existing 7" CIBP & CMT @ 3995'. L&T 7" prod csg w/500 psig to test plug.
2. Circ well w/ 9ppg mud (min 160 bbls).
3. Perf csg @ 930' w/ 4 spf.
4. Set CIBP @ 720'. Circ annulus w/ 270 sxs cmt (min) from 930'-720'.
5. Set balanced CMT plug (40 sxs) from 200' to surface.
6. Cut off WH & anchors, install dry hole marker, re-seed & reclaim loc

Spud Date:

Rig:

The Oil Conservation Division Must be notified
24 hours prior to the beginning of plugging operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephanie Rabadue TITLE Regulatory Analyst DATE 05/17/2012
Type or print name STEPHANIE RABADUE E-mail address: stephanie_rabadue@xtoenergy.com PHONE 432-620-6714

For State Use Only

APPROVED BY [Signature] TITLE Staff Mgr DATE 5-29-2012
Conditions of Approval (if any):

MAY 29 2012



**Bridges State #43
P&A Procedure
Lea County, New Mexico
May 7, 2012**

ELEVATION: GL – 4033' TD – 4735'
 KB – 4033' PBTD – 3995'

WELL DATA:

Current Status: TA'd.

Last Well Test: -

Surface Casing: 10-3/4" 35.75ppf set at 824' cemented with 250 sx. TOC
 circ to surface.

Prod. Casing: 7" 24ppf set at 4280' cemented with 210 sx. TOC at 2340'
 by TS.

Liner: 5" set at 4735' cemented with 400 sx. TOC at 4088' by calc.

COMPLETION: CIBP @ 4030'

Top	Bottom	Length	Type	Formation	SPF	Shots	Date	Comments
3995	4030	35	Cement	-	-	-	-	Plug
4030	4034	4	CIBP	-	-	-	-	CIBP
4524	4578	54	Perf	San Andres	-	-	-	Isolated

OBJECTIVE: **Plug and Abandon**



**Bridges State #43
P&A Procedure
Lea County, New Mexico
May 7, 2012**

RECOMMENDED PROCEDURE

(Verify that anchors have been set and tested per NMOCD and OSHA guidelines)
This is a STATE well.

1. Notify OCD and partners of intent to plug and abandon well.

2. MIRU PU. MI and rack ~~4100'~~ ^{4500'} of 2-3/8" 4.7ppf work string (WS). ND WH. NU ^{DRILL OUT CIBP @ 4030-4100 TO 4450' RIH SET CIBP @ 4450' COA @ CMT TO 4010'} BOP.

3. PU and RIH with 2-3/8" ~~notched collar~~ ^{8.1"} on 2-3/8" WS and tag TOC at 3995' ^{POH} and L&T 7" production casing with brine to 500 psig to test plug.

~~4. MIRU cement company. Circulate 7", 24ppf production casing with 9ppg mud, (minimum 160 bbls). POOH with 2-3/8" tbg.~~ ^{SPOT 35sx CMT @ 2700' PERF SQ 35sx CMT @ 1590' woc. tag}

5. RU Wireline (WL). PU and RIH with 4" casing gun 930'. Perforate 7" production casing at 930' with 4 SPF. POOH and RD WL.

NOTE: Do not release WL until circulation has been established.

6. PU and RIH with 7" CICR on 2-3/8" tbg to 720'. Set CICR @ 720'. RU pump truck and establish circulation through 10-3/4" x 7" annulus with brine. Circulate annulus (minimum 270 sx) from 930' to 720'. PUH to 300' and reverse circulate tbg clean with plug mud. POOH with 2-3/8" tbg.

7. ND BOP. RIH w/tbg to 200'. Circulate balanced cement plug (minimum 40 sx) from 200' to surface.

8. RD cement company. RDMO PU.

9. Cut off WH and anchors, install dry hole marker, re-seed and reclaim location.

Prepared by:

Approved by:

Evelyn Serrano

Date

Kirk Houston

Date

James Fort

Date

Bridge State 43
API. 30-025-02081

ELEV: GL: 4033'

TA'D

10-3/4" 37.75# CSG
SET @ 824',
CMT W/250 SX
12-1/4" HOLE.
CIRC CMT TO SURF.

TOC @ 2340' BY TS

CIBP @ 4030'
CAPPED W/35' CMT

① DRILL OUT CIBP @ 4030' @ to 4450'

TOL @ 4088'

7" 24# CSG
SET @ 4280',
CMT W/210 SX
8-3/4" HOLE.
TOC @ 2340'

② SET CIBP @ 4450 - Cap w/cmt to 4010'

PERFORATIONS:
SNDR
4524'-4578'
W/1 JSPF (TTL 22 HOLES)

FORMATION
TOPS:
QUEN - 3801'
SNDR - 4486'

5" , 15# , K-55
LINER
F/4088'-4735'
CMT W/400 SX

PBTD: 4704'
TD 4735'

