

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87400
District IV - (505) 476-3460
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

HOBBS OCT 25 2012

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-01538
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CAPROCK MALJAMAR UNIT
8. Well Number: 100
9. OGRID Number 269324
10. Pool name or Wildcat MALJAMAR;GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other INJECTION ☒	
2. Name of Operator LINN OPERATING, INC.	
3. Address of Operator 600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002	
4. Well Location Unit Letter <u>O</u> ; <u>330</u> feet from the <u>S</u> line and <u>2310</u> feet from the <u>E</u> line Section <u>28</u> Township <u>17S</u> Range <u>33E</u> NMPM LEA County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,184' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

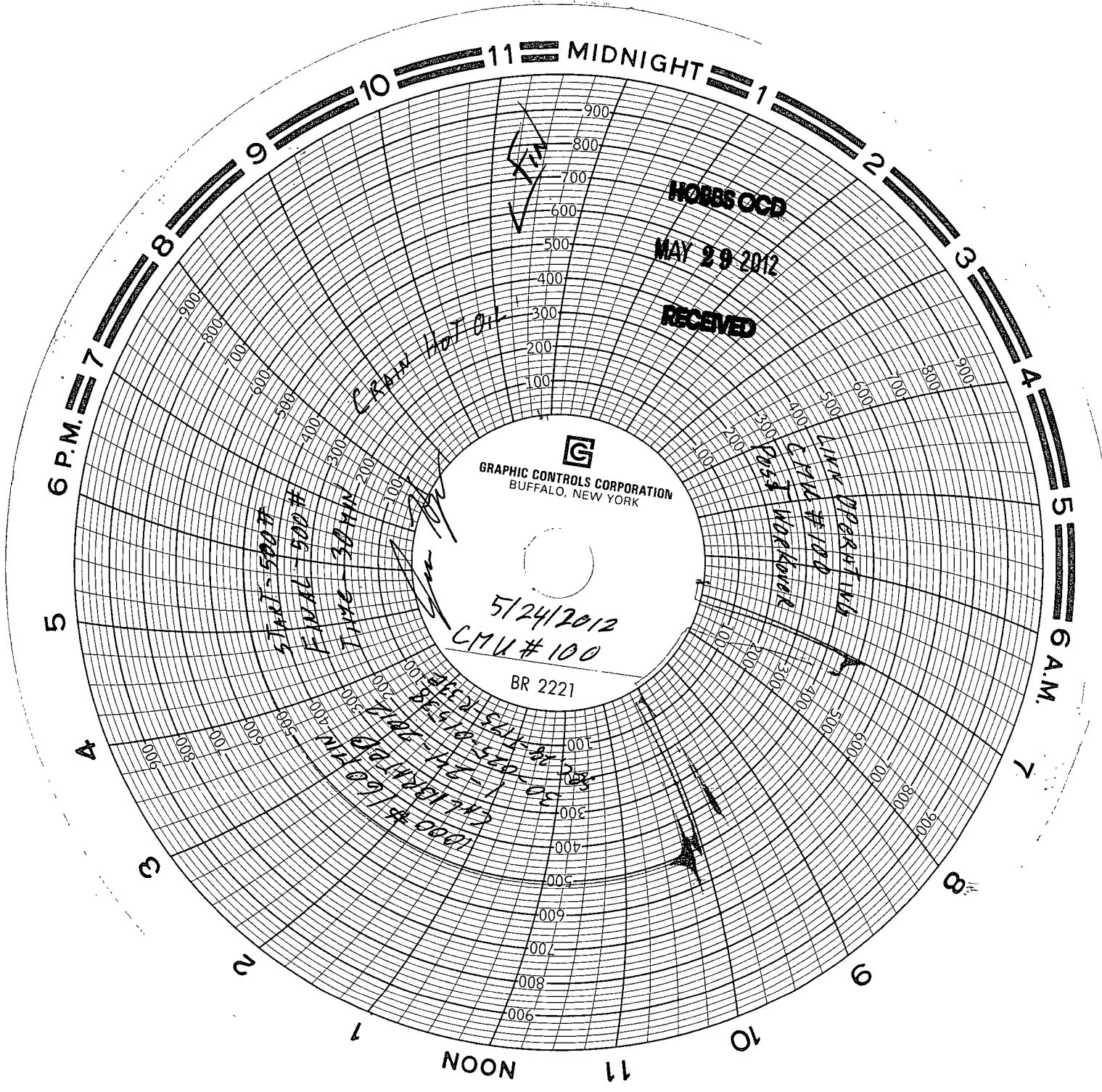
SIGNATURE Terry B. Callahan TITLE: REGULATORY SPECIALIST III DATE OCTOBER 26, 2011

Type or print name TERRY B. CALLAHAN E-mail address: tcallahan@linnenergy.com PHONE: 281-840-4272

For State Use Only

APPROVED BY [Signature] TITLE State Manager DATE 5-29-2012
Conditions of Approval (if any):

MAY 30 2012



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CAPROCK MALJAMAR UNIT #100
API #30-025-01538
#13 TO THE Form C-103 Sundry

5/15/2012 – MIRUPU

5/16/2012 – ND WH unset pkr. NU BOP & catch pan. POH w/ 131 jts 2-3/8" IPC tbg, LD pkr.; TIH / 3- 7/8" bit 3 3-1/8" DC's PU 2-3/8" tbg. 126 jts. Tagged fill @ 4077'. RU Knight started drlg f/4077'. Cleaned out to 4390' circ clean. RD swivel, POH w/ 10 jts. Secured well.

5/17/2012 – Drlg f/ 4390' to 4550'. Circ well clean. RD swivel, POH w/ 139 jts, tbg, LD 3 DC's & bit. RU pump truck. Pump in to perfs 2 BPM @ 2600 psi, pump 20 bbls. SD 5 min. 2000 psi. SDFN

5/18/2012 – SITP 1100 psi. Flow to half pit gas buster 7 hrs. Recovered 191 bbls.

5/21/2012 – Flowed well to half tank w/ gas buster, recovered 53 bbls, unset pkr, POH LD 2-3/8 tbg & pkr. RU tbg testers, RIH w/ 4-1/2" Arrow, set pkg w/ T-2 FL tool w/ 1.50 "F" profile 2-3/8" IPC tbg testing to 5000 psi, RD tbg testers. Set pkg @ 4076. SIFN.

5/22/2012 – SITP 800 psi, SICP 0. RD floor & enviro pan, ND BOP NU WH tested csg. Agan to 560 psi (ok). RD unit, cleaned location.

