

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02272
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease	857948
7. Lease Name or Unit Agreement Name	VACUUM GRAYBURG SAN ANDRES UNIT
8. Well No.	23
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>											
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>											
2. Name of Operator CHEVRON USA INC											
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705											
4. Well Location BHL: L-2-18s-34e, 2061/S & 4377/E Unit Letter J : 1980 Feet From The SOUTH Line and 1980 Feet From The EAST Line Section 2 Township 18S Range 34E NMPM LEA COUNTY											
10. Date Spudded 3/7/2005		11. Date T.D. Reached 3/14/2005		12. Date Compl. (Ready to Prod.) 3/14/2005		13. Elevations (DF & RKB, RT, GR, etc.)			14. Elev. Csghead		
15. Total Depth 6928'		16. Plug Back T.D. 6928'		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By		Rotary Tools		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 4206-4740' OPEN HOLE GRAYBURG SAN ANDRES										20. Was Directional Survey Made YES	
21. Type Electric and Other Logs Run N/A										22. Was Well Cored No	
23. CASING RECORD (Report all Strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED	
						NO CHANGE					
24. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		25. TUBING RECORD	
										SIZE	
										DEPTH SET	
										PACKER SET	
26. Perforation record (interval, size, and number) 4206-4740' OH 6928'						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						4206-4710' OH		NO STIMULATION - DRILLED & PUT ON			
								PRODUCTION			
28. PRODUCTION											
Date First Production 4/1/2005		Production Method (Flowing, gas lift, pumping - size and type pump) SUB PUMP							Well Status (Prod. or Shut-in) PROD		
Date of Test 4-03-05		Hours tested 24 HRS		Choke Size		Prod'n For Test Period		Oil - Bbl. 50		Gas - MCF 28	
Flow Tubing Press. 40		Casing Pressure 30		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl. 700	
										Gas - Oil Ratio 557	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD										Test Witnessed By	
30. List Attachments DEVIATION SURVEY											
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNATURE Denise Pinkerton						TITLE Regulatory Specialist			DATE 4/18/2005		
TYPE OR PRINT NAME Denise Pinkerton						Telephone No. 432-687-7375					