

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-36815
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Fred Turner Jr B
8. Well Number 008
9. OGRID Number 000495
10. Pool name or Wildcat Skaggs; Drinkard (57000), West Nadine Tubb (47530) West Nadine Paddock Blinebry (47400)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3553' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Amerada Hess Corporation

3. Address of Operator P.O. Box 840
Seminole, TX 79360

4. Well Location
Unit Letter O : 390 feet from the South line and 1980 feet from the East line
Section 17 Township 20S Range 38E NMPM County Lea

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well
Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;
 feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: Downhole commingle Blinebry/Tubb/Drinkard ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please refer to Order R-11363 & DHC Order No. HOB-0102 KB

Well test on 2/1/2005: 143 BOPD, 114 MCFPD, 220 BWPD
See attached.....

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Carol J. Moore TITLE Senior Advisor/Regulatory DATE 2/23/2005

Type or print name Carol J. Moore E-mail address: cmoore@hess.com Telephone No. (432)758-6738

(This space for State use)

APPROVED BY Paul J. Smith TITLE PETROLEUM ENGINEER DATE APR 27 2005
Conditions of approval, if any:

Form C-103 Attachment

Amerada Hess Corporation
OGRID 000495
Fred Turner B Jr. No. 8
API 30-025-36815
Refer to Order No. R-11363 & DHC Order No. HOB-0102A

9/29/2004 thru 1/20/2005

9/29-9/30: Key Energy Svc MIRU pulling unit. TIH w/4 3/4" bit & tbg. Tagged in 5 1/2" csg @ 6826'. Established circulation & drilled cement from 6826' to 7134'. Circ clean & press csg w/1000 psi for 30 min. Held OK. CI 10/1-10/2.

10/3-10/4: Baker Wireline MIRU and ran CBL from 7130'-3000'. RD Baker Wireline. Drilled out cement from 7134'-7608' & circulate clean. TIH w/5 1/2" pkr set @ 7103'.

10/5-10/6: RU BJ Svc. Pumped 6800 gals of 15% Skaggs Blend Acid. RD BJ Svc. Swabbed well. Released pkr & tbg. CI 10/7-10/10.

10/11: Baker Wireline Svc MIRU, TIH and set CIBP @ 7105'. Loaded csg and press CIBP w/1000 psi. Held OK. Baker Wireline perf'd 5 1/2" csg in Drinkard zone using 3 1/8" guns @ 3 spf in following intervals: 6860'-6862.5', 6889'-6891.5', 6930'-6935.2', 6956'-6960' & 6987'-6992.5'. RD Baker.

10/12-10/13: BJ Svc MIRU, press tested lines w/6000 psi, tested tbg & pkr w/5000 psi. Acidized Drinkard zone perms from 6882'-6992' w/2900 gals 15% HCL Skaggs Blend Acid. Swabbed well. CI 10/14-10/18.

10/19-10/20: Treated Drinkard perms from 6860'-6992' w/140,000 gals Spectra Star Frac 30# XL Borate & 272,000# of 20/40 sand. Swabbed well. CI 10/21-10/23.

10/24: Baker Atlas Wireline Svc MIRU & perf'd 5 1/2" csg in Tubb & upper Drinkard zones w/4" guns @ 3 spf in following intervals: 6515'-6517.6', 6559'-6562.6', 6636'-6638.3', 6659'-6662.9', 6729'-6733.1', & 6779'-6781.1'. RD Baker Atlas.

10/25-10/26: BJ Svc MIRU & acidized Tubb & Upper Drinkard zone perms w/ 4500 gals of 15% HCL Skaggs Blend Acid. Swabbed well. CI 10/27-11/3.

11/4: Halliburton Svc MIRU pumping eqpt. Set retainer @ 6452'. Loaded tbg & press w/2500 psi. Loaded csg, established circulation & spotted cement to within 4 bbls of cement retainer. Cement squeezed Tubb & Drinkard zone perms from 6515'-6781'. Pumped total of 150 sx and 100 sx of premium plus cement w/ 4/10% HALAD 322 & 50 sx of premium plus neat cement. Pulled out of cement retainer, circulated clean. CI 11/5-11/6.

11/7-11/8: TIH w/4 3/4" bit. Tagged cement retainer @ 6448'. Drilled out retainer from 6448'-6454'. Tagged TOC @ 6550'. Circulated clean. Drilled out cement from 6550'-6796'. Tagged CIBP @ 6861'. Circ. clean. Press csg w/500 psi. TOH w/tbg & bit.

11/9: RU Schlumberger Well Svc. Set CIBP @ 6720'. Perf Blinebry/Tubb w/4" csg guns @ 3 spf Blinebry f/6328'-6331.5', Tubb f/6515'-6517.9', 6559'-6563', 6636'-6639.2', 6659'-6664.4'.

RD Schlumberger. TIH w/5 ½" pkr and tbg @ 6697'. Test CIBP to 1000 psi. Held OK. Released pkr.

11/10: RU BJ Svc, set pkr @ 6678' & test to 2500 psi. Acidize w/4500 gals of 15% acid. Swabbed well. CI 11/11-11/16

11/17: Test lines to 7000#. Treat Lower Blinbry/Tubb perms f/6328'-6664' w/115,000 gals of Spectra Star Frac 30# XL Borate & 250,000# of 20/40 sand. RD BJ Svc.

11/18-11/21: Key Energy Svc MIRU pulling unit & cleaned out frac sand from 6637'- top of CIBP @ 6720'. Circ clean. Set pkr @ 6258'. Remove BOP, installed wellhead. Swabbed well. CI 11/22-11/29.

11/30-12/5: Hook up prod equipment and open well to production facility.

12/13: MIRU Key Energy & TOH w/tbg. CI

12/14: MIRU Baker Atlas & TIH w/CIBP set @ 6300'. Test lines to 1000#. TIH w/3.125 csg guns & perf'd Blinbry zone @ following intervals: 5893'-5897.5', 5946'-5950.6', 5988'-5990.4', 6041'-6044.7', & 6088'-6091.8'. CI well.

12/16: MIRU BJ Svc & acidized Blinbry perms from 5893'-6091.8' w/4500 gals 15% HCL acid. RDMO BJ Svc. Swab well. CI well.

12/20: ND BOP & install frac valve. CI well.

12/22: RU BJ Svc & test lines to 6000#. Treat Blinbry perms from 5893'-6092' w/95,500 gals spectrastar 30# XL Borate & 252,500# of 16/30 sand. CI well.

12/28: RU Key Energy & TIH w/tbg. Tagged fill @ 6148'. Cleaned out frac sand down to 6300' @ top of CIBP.. Drilled and pushed plug down to 6461'. CI well.

1/3/2005: TIH w/bit & tbg & tagged sand @ 6466'. Cleaned out fill to 6720' to top of CIBP. Drilled on plug down 10' and CI well.

1/5: TIH w/bit & drilled & pushed plug down to 6830'. Drilled cement down to 6850'. CI well.

1/6: TIH w/bit & tagged cement @ 6892'. Drilled cement from 6892' to 6986'. Moved bit down hole to 7105' top of CIBP. CI well.

1/10: TIH w/5½" pkr set @ 6813'. RU swab eqpt & swab well. CI well.

1/11: MIRU Schlumberger & reperf Drinkard zone in following intervals: 6855'-6865', 6889'-6891', 6930'-6935.2', 6956'-6960', 6987'-6992.2'. CI well.

1/12: Swab well. MIRU BJ Svc & acidize Drinkard perms from 6855'-6992.5' w/4000 gals 15% HCL Skaggs blend acid. Swab well. No oil or gas recovered. CI well.

1/17: TIH w/tbg, ND BOP, NU wellhead. CI well.

1/18: TIH w/new 25-175-RHBC-20-6-S-4 sucker rod pump #A-1008. Cleaned location & RDMO pulling unit. CI well.

1/19: Install pumping unit. CI waiting on electricity.

1/20: Begin producing well from West Nadine Paddock Blinebry (47400), West Nadine Tubb (47530) & Skaggs Drinkard (57000) zones.

Test on 2/1/2005 of 143 BOPD, 114 MCFD, 220 BWPD.

	OIL		GAS		WATER	
WEST NADINE PADDOCK BLINEBRY (47400)	41	29%	31	27%	64	29%
WEST NADINE TUBB (47530)	49	34%	11	10%	75	34%
SKAGGS DRINKARD (57000)	53	37%	72	63%	81	37%
TOTAL	143	100%	114	100%	220	100%