

Submit To Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO. 30-025-36815

5. Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator

Amerada Hess Corporation

3. Address of Operator

P.O. Box 840 Seminole, Texas 79360

7. Lease Name or Unit Agreement Name

Fred Turner Jr. B

8. Well No.

8

9. Pool name or Wildcat Skaggs Drinkard (57000)
West Nadine Tubb (47530), West Nadine Paddock
Blinebry (47400)

4. Well Location

Unit Letter O 390 Feet From The South Line and 1980 Feet From The East Line

Section 17 Township 20S Range 38E NMPM Lea County

10. Date Spudded

8/27/2004

11. Date T.D. Reached

9/23/2004

12. Date Compl. (Ready to Prod.)

1/30/2005

13. Elevations (DF& RKB, RT, GR, etc.)

3553'

14. Elev. Casinghead

15. Total Depth

7650'

16. Plug Back T.D.

6992'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

6328'-6332' West Nadine Paddock Blinebry,
6515'-6665' West Nadine Tubb, 6781'-6992' Skaggs Drinkard

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

Platform Express Three Detector Litho-Density Compensated Neutron

Platform Express High Resolution Laterolog Array, CBL/CCL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1513'	11"	750 sx Class C	
5 1/2"	17#	7164'	7 7/8"	2000 sx Class C/500 sx Class H	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	7033'	

26. Perforation record (interval, size, and number)

Perf w/3.125" csg guns @ 3 SPF West Nadine Paddock Blinebry
(47400) f/5893'-5897.5', 5946'-5950.6', 5988'-5990.4', 6041'-6044.7',
6088'-6091.8'. West Nadine Tubb (47530) f/6515'-6517.6', 6559'-6562.6',
6636'-6638.3', 6659'-6664.4'. Skaggs Drinkard (57000) f/6855'-6865',

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

see attached.....

28. 6889'-6891', 6930'-6935.2', 6956'-6960', 6987'-6992' PRODUCTION

Date First Production

1/30/2005

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pumping 1 3/4" 25-175-RHBC-20-6-S-4 #A-1008 sucker rod

Well Status (Prod. or Shut-in)

Producing

Date of Test

2/1/2005

Hours Tested

24

Choke Size

Prod'n For Test Period

Oil - Bbl

143

Gas - MCF

114

Water - Bbl.

202

Gas - Oil Ratio

797

Flow Tubing Press.

Casing Pressure

84

Calculated 24-Hour Rate

Oil - Bbl.

143

Gas - MCF

114

Water - Bbl.

220

Oil Gravity - API - (Corr.)

38.2

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

C-102, C-103, C-104, Deviation Survey, Logs

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Carol J. Moore

Printed Name cmoore@hess.com

Name Carol J. Moore

Title Senior Advisor

Date 2/17/2005

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1450'	T. Canyon	T. Penn. "B"
T. Salt	1550'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2750'	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Cliff House	T. Leadville
T. 7 Rivers		T. Menefee	T. Madison
T. Queen		T. Point Lookout	T. Elbert
T. Grayburg	3750'	T. Mancos	T. McCracken
T. San Andres	4050'	T. Gallup	T. Ignacio Otzte
T. Glorieta	5400'	Base Greenhorn	T. Granite
T. Paddock		T. Dakota	T.
T. Blinebry	5900'	T. Morrison	T.
T. Tubb	6450'	T. Todilto	T.
T. Drinkard	6700'	T. Entrada	T.
T. Abo	7000'	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn		T. Permian	T.
T. Cisco (Bough C)		T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1450	1450	Red Beds				
1550	2750	1200	Anhydrite				
2750	3750	1000	Salt				
3750	4050	300	Dolomite, Sand, Anhydrite				
4050	7000	2950	Dolomite				

Clear

C-105 Attachment
Fred Turner Jr. B #8
API No. 30-025-36815
Unit O, Sec. 17, T20S, R38E

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6882'-6992'	2900 gal 15% HCL Skaggs Blend Acid
6860'-6992'	140,000 gals Spectra Star frac 30# XL Borate & 272,000# 20/40 sand
6515'-6781.1'	4500 gals 15% HCL Skaggs Blend Acid
6515'-6781'	Cement sqz w/150 sx Premium Plus Neat cement
6328'-6664'	4500 gals 15% HCL Acid
6328'-6664'	115,000 gals Spectra Star Frac 30# XL Borate & 250,000# 20/40 sand
6855'-6992.5'	4000 gals 15% Skaggs Blend Acid