

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

RECEIVED CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS

WELL API NO. 30-025-02538
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-6807
7. Lease Name or Unit Agreement Name Kaiser State
8. Well Number 9
9. OGRID Number 14008 220351 SWD
10. Pool name or Wildcat Seven Rivers
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator

P & W Resoucrs LLC

3. Address of Operator

P.O. Box 1479 Carlsbad NM 88221-1479

4. Well Location

Unit Letter F: 1980 feet from the north line and 1980 feet from the

west line

Section 13

Township 21S

Range 34E

NMPM

County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
Per Underground Injection Control Program Manual
CASING/CEMENT JOBS ☐

11.6 C Packer shall be set within or less than 100 feet of the uppermost injection perfs or open hole.

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15-7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Per Underground Injection Control Program Manual

11.6 C Packer shall be set within or less than 100

feet of the uppermost injection perfs or open hole.

Failed Mit test 5-23-12 shut in well.

Plan on getting a pull unit 5-30-12

Will toh of hole for leak in tubing and replace packer.

Will notify ocd for mit test.

**The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations**

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Clay Wilson

TITLE

President

DATE

5/28/12

Type or print name

Clay L Wilson

E-mail address:

PHONE:

575-706-1840

MAY 30 2012

For State Use Only

APPROVED BY: 

TITLE

STATE MGR

DATE

5-30-2012

Conditions of Approval (if any):

P&W RESOURCES LLC.
KAISER ST # 9
Unit F Sec 13 T21S R34E 400

API # 30-025-02538

1.) 250 BBL 1/2 frac open top

2) During each day of operation for the Rig crew will inspect and closely monitor the fluids contained with the steel tanks and visually monitor any releases that may occur. Should a release, spill or leak occur, the VMOCD District 1 office Hobbs, 575-393-6161 will be notified, as required in NMOCD rule 19.15.29.8.

Closure:

After work over operations, fluids and solids will be hauled and disposed at CRI location permit number NM-01-0006 Secondary site will be Sundance Disposal permit number NM-01-0003.