

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

<b>RECEIVED</b> <b>MAY 30 2012</b> <b>OIL CONSERVATION DIVISION</b> 1220 South St. Francis Dr. Santa Fe, NM 87505		WELL API NO. 30-025-35853
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
1. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other:		6. State Oil & Gas Lease No.
2. Name of Operator Apache Corporation		7. Lease Name or Unit Agreement Name Mae F Curry
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705		8. Well Number 003
4. Well Location Unit Letter <u>D</u> : 660 feet from the <u>North</u> line and 660 feet from the <u>West</u> line Section <u>7</u> Township <u>21S</u> Range <u>37E</u> NMPM County <u>Lea</u>		9. OGRID Number 873
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3490' GL		10. Pool name or Wildcat Hardy (Tubb-Drinkard) (29760)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache will acidize the Tubb & Drinkard, per the attached.

Spud Date:

04/03/2002

Rig Release Date:

04/20/2002

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Reesa Holland*

TITLE Sr. Staff Engr Tech

DATE 05/29/2012

Type or print name Reesa Holland

E-mail address: Reesa.Holland@apachecorp.com

PHONE: 432/818-1062

**For State Use Only**

APPROVED BY:

*[Signature]*

TITLE

PETROLEUM ENGINEER

DATE

MAY 30 2012

Conditions of Approval (if any):

MAY 30 2012

AFE No: PA- 12- 3766

**Mae Curry #3**

API #: 30-025-35853

660' FNL & 660' FWL

Section 7, Township 21S, Range 37E

Lea County, New Mexico

**Acidize Tubb & Drinkard Pay**

**1 May 2012**

**Recommended Procedure:**

1. MIRU pulling unit. POOH w/rods & pump. Install BOP. TFF & POOH w/2-7/8" prod tbg.
2. If necessary, clean well out to +/- 6935'.
3. RIH w/4-3/4" bit & 5-1/2", 15.5# csg scraper to +/-6900' on 2-7/8" ws. POOH.
4. RIH w/RBP & pkr. Set RBP @ +/-6850'. Set pkr @ +/- 6700'.
5. Acidize Drinkard w/3000 gals 15% anti-sludge HCL acid in 2 stages. Use rock salt as a diverter between stages. Max rate = 6 BPM. Max TP = 5,000 psi. Flush w/2% KCL.
6. Release pkr & wash out salt to RBP. Release RBP. Re-set RBP @ +/-6500'. Set pkr @ +/- 6350'.
7. Acidize Tubb w/3000 gals 15% anti-sludge HCL acid in 2 stages. Use rock salt as a diverter between stages. Max rate = 6 BPM. Max TP = 5,000 psi. Flush w/2% KCL.
8. Release pkr & wash out salt to RBP. Release RBP and POOH.
9. RIH w/SN & 2-7/8" prod tbg. Land SN @ +/- 6850'. Install TAC @ +/-6300'.
10. RIH w/new 1-1/2" pump & rods. (Check rod design and reconfigure if necessary).
11. RTP and place well in test.