Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103 June 19, 2008
District I 1625 N. French Dr , Hobbs, NM 88240	Energy, Minerals and Natural Resources	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-36114 5. Indicate Type of Lease
District III	2012 1220 South St. Francis Dr.	STATE FEE STATE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St. Francis Dr., Santa Fe, NM 87505	and the state of t	
SUNDRY NO.	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)	TO DRILL OR TO DEEPEN OR PLUG BACK TO A ON FOR PERMIT" (FORM C-101) FOR SUCH	DC Hardy
1. Type of Well: ☑Oil Well ☐ Gas	Well Other:	8. Well Number ₀₀₆
2. Name of Operator Apache Corporation		9. OGRID Number 873
3. Address of Operator		10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 3000	Midland, TX 79705	Penrose Skelly; Grayburg
4. Well Location		
Unit Letter O : 330	feet from the South line and 13:	
Section 20	Township 21S Range 37E . Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM County Lea
	82' GL	market successful
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTE	NTION TO: SUE	SSEQUENT REPORT OF:
	UG AND ABANDON ☐ REMEDIAL WOF	
		RILLING OPNS. P AND A
_ , ,	JLTIPLE COMPL CASING/CEMEN	IT JOB
DOWNHOLE COMMINGLE		
OTHER:	OTHER:	
	operations. (Clearly state all pertinent details, ar SEE RULE 1103. For Multiple Completions: A	
or recompletion.	SEL ROLL 1103. To Multiple Completions. A	mach wendore diagram of proposed completion
Apache will acidize the Grayburg, per	the attached.	
ripaerie illi aeialle ille Graybarg, por	ino ditaonod.	
Spud Date: 02/03/2003	Rig Release Date: 02/09/2003	·
· L		
I hereby certify that the information above	e is true and complete to the best of my knowledg	ge and belief.
() $1/0$	4	
SIGNATURE Klesa Hola	TITLE Sr. Staff Engr Tech	DATE_ 05/29/2012
Type or print name Reesa Holland	E-mail address: Reesa.Holland@apa	PHONE: 432/818-1062
For State Use Only	PETROLEUM ENG	MAY 3 0 2012
APPROVED BY:	TITLE PETROLECIM ENG	DATE
Conditions of Approval (if any):		



AFE No: PA- 12- 3762

DC Hardy #6

API #: 30-025-36114 330' FSL & 1330' FEL Section 20, Township 21S, Range 37E Lea County, New Mexico

Acidize Grayburg Pay

1 May 2012

Recommended Procedure:

- 1. MIRU pulling unit. POOH w/rods & pump. Install BOP. TFF & POOH w/2-7/8" prod tbg.
- 2. If necessary, clean well out to +/- 4050'.
- 3. RIH w/4-3/4" bit & 5-1/2", 17# csg scraper to +/-3700' on 2-7/8" ws. POOH.
- 4. RIH w/pkr & 2-7/8" ws. Set pkr @ +/- 3650'.
- 5. Acidize Grayburg w/4,200 gals 15% anti-sludge HCL acid in 3 stages. Use rock salt as a diverter between stages. Max rate = 6 BPM. Max TP = 5,000 psi. Flush w/50 bbls 2% KCL.
- 6. Release pkr & wash out salt to PBTD. Re-set pkr @ 3650'.
- 7. Swab back load.
- 8. Release pkr & POOH.
- 9. RIH w/2-7/8" prod tbg. Land SN @ +/- 4000'. RIH w/new 1-1/2" pump & rods.
- 10. Place well in test.