

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-37072

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit/Agreement Name

William Turner

8. Well Number 007

9. OGRID Number

873

10. Pool name or Wildcat

Penrose Skelly; Grayburg (50350)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other:

2. Name of Operator

Apache Corporation

3. Address of Operator

303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705

4. Well Location

Unit Letter I : 2310 feet from the South line and 990 feet from the East line

Section 29 Township 21S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3467' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

OTHER: ADD PAY & ACIDIZE



SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐

OTHER:



13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache intends to add pay in the Grayburg and acidize, per the attached procedure.

Spud Date: 07/11/2005

Rig Release Date: 07/19/2005

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Holland

TITLE Sr. Staff Engr Tech

DATE 05/29/2012

Type or print name Reesa Holland

E-mail address: Reesa.Holland@apachecorp.com

PHONE: 432/818-1062

For State Use Only

APPROVED BY:

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

MAY 30 2012

Conditions of Approval (if any):

MAY 30 2012

AFE No: PA- 12- 3767

Wm. Turner #7
API #: 30-025-37072
2310' FSL & 990' FEL
Section 29, Township 21S, Range 37E
Lea County, New Mexico

Add Pay & Acidize Grayburg A & B

1 May 2012

Note: All perf depths are picked from the Halliburton Spectral Gamma Ray / Dual Spaced Neutron / Spectral Density log dated July 18, 2005.

Recommended Procedure:

1. MIRU pulling unit. POOH w/pump & rods. Install BOP. TFF & TOOH w/2-7/8" prod tbg.
2. If necessary, clean out fill to CIBP @ 3892'.
3. RIH w/4-3/4" bit and 5-1/2", 17# csg scraper on 2-7/8" workstring to +/-3650'. POOH.
4. RU wireline unit.
5. Perf (Grbg B) : 3852' – 64' w/2 spf, 120 deg phasing. (Total : 26 shots).
6. RIH w/pkr on 2-7/8" ws. Set pkr @ +/-3600'.
7. Acidize Grbg A & B w/3000 gals 15% HCL anti-sludge acid and ball sealers. Release pkr & run through perfs to knock off balls. POOH.
8. RIH w/SN on 2-7/8" prod tbg. Land SN @ +/-3850'. Install TAC @ +/-3600'.
9. RIH w/2" x 1-1/2" x 24' RHBC pmp on rods.
10. RTP Grayburg and place in test.