Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.*

HOBBS OCD

FORM APPROVED
OMB NO. 1004-0135
Expires. July 31, 2010

5. Lease Serial No.
NMNM94131

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

MAY 3 0 2012

RECEIVED

7 If Unit or CA/Agreement, Name and/or No

1. Type of Well	
☒ Oil Well ☐ Gas Well ☐ Other	

8 Well Name and No
PITCHBLENDE 19 FED COM 1H

2 Name of Operator	Contact· STAN WAGNER
EOG RESOURCES, INC.	E-Mail: stan_wagner@eogresources.com

9 API Well No
30-025-40435

3a Address	3b Phone No. (include area code)
P O. BOX 2267 MIDLAND, TX 79702	Ph: 432-686-3689

10 Field and Pool, or Exploratory
FAIRVIEW MILLS
Bone Spring

4 Location of Well *(Footage, Sec , T . R . M . or Survey Description)*

Sec 19 T25S R35E SWNW 1980FNL 440FWL

11 County or Parish, and State
LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Drilling Operations
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed Final Abandonment Notices shall be filed only after all requirements, including reclamation. have been completed, and the operator has determined that the site is ready for final inspection)

EOG Resources requests permission to pump a two-stage cement job as follows:

9-5/8" intermediate casing point: 5315' MD/TVD
Kick-off point : 8530' MD/TVD
End of curve: 9400' MD / 9033' TVD
TD: 15300' MD / 9031' TVD

Casing 5-1/2", 17#, HCP110 LTC
Packer Stage Tool: @ ~7750'

First Stage.
Lead cement: 380 sx (11.8 ppg/2.38 yld) TOC @ 7750', 10.05 hole size (8 75" bit size), includes 25%

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

APPROVED
MAY 1 2 2012
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

To confirm Verbal

14 I hereby certify that the foregoing is true and correct.

Electronic Submission #137913 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Hobbs

Name *(Printed/Typed)* STAN WAGNER	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 05/14/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	PETROLEUM ENGINEER	Date
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office	MAY 3 0 2012

Title 18 U S C Section 1001 and Title 43 U S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

MAY 3 0 2012

32. Additional remarks, continued

excess
Tail Cement: 1700 sx (14.2 ppg/1.28 yld) TOC @ 8500', 9.00" hole size (8.75" bit size), includes 15% excess

Second Stage.
Lead cement: 350 sx (10.8 ppg / 2 38 yld) TOC @ 4800', 10.25" hole size (8.75" bit size), includes 25% excess in OH and 10% excess in casing
Tail cement: 100 sx (14.2 ppg / 1.28 yld) TOC @ 7500', 10.25" hole size (8.75" bit size, includes 25% excess in OH

Received verbal approval from Edward Fernandez @ 9:30 MST 5/12/2012.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

The minimum required fill of cement behind the 5-1/2 inch production casing is:
a. First stage to DV tool:
**** Cement to circulate. If cement does not circulate, contact the appropriate BLM office before proceeding with second stage cement job.

b. Second stage above DV tool:
***** Cement should tie-back at least 500 feet into previous casing string. Operator shall provide method of verification.