

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 88010
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

HOBBS OGD CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

MAY 30 2012

WELL API NO. 30-025-31445
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: SEMGSAU
8. Well Number 907
9. OGRID Number 005380
10. Pool name or Wildcat Vacuum; Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4038' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	2. Name of Operator XTO Energy, Inc.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	4. Well Location Unit Letter <u>H</u> : <u>2310'</u> feet from the <u>North</u> line and <u>990'</u> feet from the <u>East</u> line Section <u>32</u> Township <u>17S</u> Range <u>33E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4038' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO ENERGY, INC WOULD LIKE TO PROPOSE TO REOPEN AND PRODUCE SOUTHEAST MALJAMAR GB/SA UNIT #907 WITH THE FOLLOWING INTENT:

1. DO CIBP @ 4240'
2. Frac SA down tbg w/ 50,000#
3. Test well.
4. If productive, then install tbg, rods, pump & pump jack.
- 4a. If not productive, PA well (a new intent/procedure to be submitted)
5. Return to prod.

Spud Date:

11/20/1991

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephanie Rabadue TITLE Regulatory Analyst DATE 05/24/2012
Type or print name STEPHANIE RABADUE E-mail address: stephanie_rabadue@xtoenergy.com PHONE 432-620-6714

For State Use Only

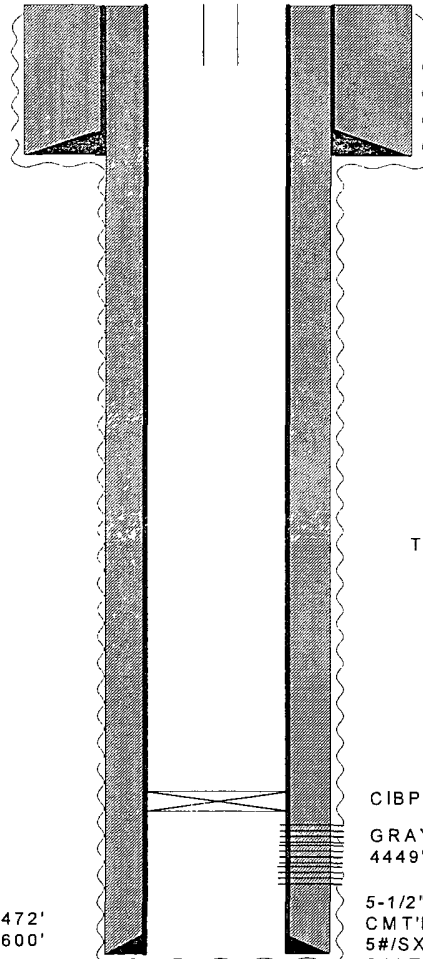
APPROVED BY [Signature] TITLE State Manager DATE 5-31-2012
Conditions of Approval (if any):

MAY 31 2012

Current

SEMGS AU #907 WELLBORE DIAGRAM

ELEV KB 4051'
GL 4038'
CORR 13'



8-5/8" 24 55# X-42 CSG @
338'. CMT'D W/200SX CL "C"
W/2% CACL CIRC 5SX TO
SURF

TA'D W/1 JT 2-3/8" IN WH

CIBP @ 4240' (2/9/01)

GRAYBURG PERFS 4316'-19', 4334'-76' &
4449'-57' (56 HOLES).

5-1/2" 15 5# & 17# K-55 CSG @ 4600'.
CMT'D W/1200SX CLASS "C" W/8% GEL &
5#/SX SALT & 250SX CLASS "C" W/5#/SX
SALT & 3#/SX SAND CIRC 250SX TO
SURF.

DATA

LOCATION: 990' FEL & 2310' FNL, UNIT H, SEC 32, T17S, R33E

COUNTY/STATE: LEA COUNTY, NEW MEXICO

FIELD: MALJAMAR GRAYBURG SAN ANDRES

FORMATION: GRAYBURG

SPUD DATE: 11/20/91 **COMPLETION DATE:** 12/31/91 (PRODUCING) CONV TO WIW 4/30/92.

IP: P. 24 BO, 32 BW, 10 MCF, 24 HRS (1/9/92)

NMOCD LEASE NO: 003355 **API #:** 30-025-31445 **CTOC ACCTG #:** 450

PRODUCTION METHOD: TA'D 1/12/94

TUBING STRING: NONE

HISTORY

11/20/91: CTOC SPUDDED WELL

11/29/91: TD 4600'. RAN 5-1/2" 15.5# & 17# CSG. CMT'D W/1200SX CLASS "C" W/8% GEL & 5#/SX SALT & 250SX CLASS "C" W/5#/SX SALT & 3#/SX SD CIRC 250SX TO SURF.

12/10/91: PERF GRAYBURG @ 4316'-19', 4334'-76' & 4449'-57' (56 HOLES). o

12/11/91: A. W/2950 GALS 15% NEFE & 84 BS @ 3 6 BPM & 2350 PSIG. ISDP 1700 PSIG. 5" SIP - 1620 PSIG. 10" SIP - 1480 PSIG. 15" SIP - 1440 PSIG.

12/12/91: SWAB 1 BFPH 7% OIL. FL 3700' FS

12/13/91: FRAC W/30,000 GALS BORATE X-LINKED GUAR BASE GELLED 2% KCL WTR & 60,730# 16/30 BRADY SD @ 19 8 BPM & 2350 PSIG ISDP 2300 PSIG. 5" SIP 2120 PSIG. 10" SIP 2090 PSIG. 15" SIP - 2040 PSIG.

12/17/91: CO SD TO 4540' RAN 2-3/8" PROD TBG.

12/18/91: RAN RODS & PMP. SET PPG UNIT.

12/31/91: STD PPG

01/09/92: IPP. 24 BO, 32 BW, 10 MCF, 24 HRS.

02/17/92: P. 5 BO, 10 BW, 24 HRS

02/29/92: 5 DAY SI FL 4297' FS. SICP 255 PSIG. EST SIBHP 338 PSIG

04/27/92: RAN 138 JTS 2-3/8" 4.7# J-55 EUE 8RD IPC TBG & NICKLE PLATED LOK-SET, PKR @ 4238'.

04/30/92: STD INJ ON VAC.

05/04/92: INJ 370 BWPD ON VAC.

08/10/92: RAN 11 DAY PRESSURE FALLOFF TST. STILL IN STORAGE.

08/00/92: INJ 40 BWPD @ 1450 PSIG.

07/01/93: COULD NOT INJECT DUE TO HIGH PRESS (TIGHT).

07/08/93: CHG TO PRODUCER.

09/21/93: P. 2 BO, 27 BW, 24 HRS.

01/12/94: TA'D. UNECONOMICAL.

05/12/95: MTO'D 80D PPG UNIT TO SEMGSAU #105.

05/21/95: LD RODS & SENT TO ICO FOR INSPECTION. LD TBG & MTO'D TO SEMGSAU #612. LEFT 1 JT TBG IN WH.

02/08/01: MIRU. WL. RIH W/GAUGE RING TO 4300'. RIH W/5-1/2" CIBP ON WL. SET CIBP @ 4240'. NU WH W/1 JT 2-3/8" TBG.

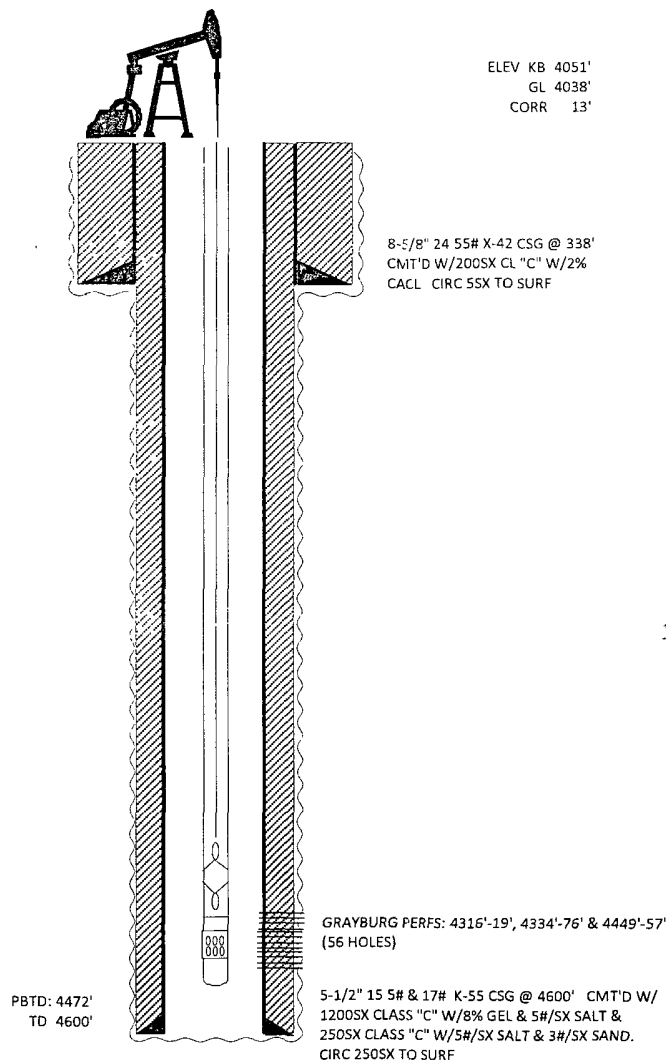
02/09/01: PRESS TCA TO 500 PSIG FOR 30".

02/16/01: MIRU PMP TRK. PPD WTR DN TBG & UP TCA TO WORK GAS OUT OF FLUID. SI TBG & TCA. PRESS TO 500 PSIG.

02/19/01: PRESS TCA TO 500 PSIG FOR 30".

Proposed

SEMGS AU #907 WELLBORE DIAGRAM



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