

District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM  
88210  
District III  
1000 Rio Brazos Rd., Aztec, NM  
87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

RECEIVED  
CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
MAY 30 2012  
HOBBS

WELL API NO. 30-025-32342	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name SOUTH JUSTIS UNIT	
8. Well Number F-14	
9. OGRID Number 240974	
10. Pool name or Wildcat JUSTIS-BLINEBRY-TUBB-DRINKARD	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator LEGACY RESERVES OPERATING LP

3. Address of Operator P.O. BOX 10848  
MIDLAND, TX 79702

4. Well Location  
Unit Letter N : 450 feet from the SOUTH line and 2010 feet from the WEST line.  
Section 12 Township T25S Range R37E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3094' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest frsh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

### INTENT REPORT OF:

REMEDIAL ☐ ALTERING CASING ☐  
COMMENCE ☐ P AND A ☐  
CASING/CEME. ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, estimated date of starting any proposed work). SEE RULE 1103. For Multiple Con. diagram of proposed completion or recompletion.

ESTIMATED START DATE: 06/15/12

- MIRU plugging company. NU 2000# minimum rated BOP.
- Plug #1 (Producing Zone Plug) - Spot 25 sxs Class C cmt from 4811'-5058' (247') on CIBP @ 5058'.
- Circ hole w 9.0 PPG mud laden fluid. Csg Volume = 115 bbls at 4811'.
- Plug #2 (Casing Plug) - Spot 25 sxs Class C cmt from 3353'-3600' (247'). WOC. No tag required
- Plug #3 (Casing/Salt Zone Plug) - Spot 25 sxs Class C cmt from 2003'-2250' (247'). WOC. Tag plug. Top of plug must be > 120' and tagged at 2130'(-).
- Plug #4 (Casing Shoe Plug) - Spot 25 sxs Class C cmt from 923'-1170' (247'). WOC. Tag plug. Top of plug must be > 110' and tagged at 1060'(-).
- Plug #5 (Surface Plug) - Circulate 7 sxs Class C cmt from 0-60' (60').
- Top off cmt at surface to fillup csg if necessary.
- Cut off well head. Weld on dry hole marker. Backfill cellar as necessary. Clean location. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Berry Johnson TITLE: Operations Superintendent

Type or print name Berry Johnson E-mail address: \_\_\_\_\_

DATE 05/25/2012

Telephone No. (432)689-5200

For State Use Only

APPROVED

BY: [Signature] TITLE STATE ASR

DATE 5-31-2012

Conditions of Approval (if any): \_\_\_\_\_

MAY 31 2012

# WELLBORE SCHEMATIC

## South Justis Unit F #14

Orig Operator: ARCO Oil and Gas Company

450' FSL & 2010' FWL (N)

Sec. 12, T-25S, R-37E, Lea Co., NM

API 30-025-32342

KB 3108' RKB 14'

Spudded 02/25/94

Completed 03/23/94

12-1/4" hole.  
8-5/8" 24# casing @ 1120'.  
Set w/700 sxs cmt. Circ.

Sqz Cmt Csg Annulus w/ 445 sxs  
from surface

2175'-Top of Cmt (TS)  
on prod csg

3525'- DV Tool

CURRENT TXA'ED

CIBP @ 5058'  
Blinbry-Tubb/Drinkard  
Perfs @ 5089' to 5962'.

Fish- 5392'-5693'  
(Bit, csg scraper and 2 7/8" tbg  
packed in hole with iron sulfide)

PBD @ 6002'.  
TD @ 6050'.

7-7/8" hole.  
5-1/2" 15.5 # csg @ 6050'  
Cmt w/ 1500 sxs-2 stage-No Circ.  
Sqz Cmt Csg Annulus w/ 445 sxs

# WELLBORE SCHEMATIC

