

District I - (575) 393-6161

1625 N French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S First St., Artesia, NM 88201

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-05697

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

East Eumont Unit

8. Well Number 63

9. OGRID Number 192463

10. Pool name or Wildcat

Eumont Yates TR Qn

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection

2. Name of Operator

OXY USA WTP Limited Partnership

3. Address of Operator

P.O. Box 50250 Midland, TX 79710

4. Well Location

Unit Letter E : 1980 feet from the North line and 660 feet from the West lineSection 27 Township 19S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3550'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☒ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: MIT-TA Status ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

East Eumont Unit # 63 30-025-05697TD- 3982' PBTD- 3850' Perfs- 3756-3836' Pkr- 3661'

OXY USA WTP LP respectfully requests to extend the Temporarily Abandon Status Approval. This unit is currently being evaluated for possible infill drilling and re-initiating the waterflood.

1. POOH w/ injection equipment, RIH & set CIBP @ +/- 3706'
2. Notify NMOCD of casing integrity test 24hrs in advance.
3. RU pump truck, circulate well with treated water, pressure test casing to 500# for 30 min.

Spud Date:

Rig Release

Condition of Approval: Notify OCD Hobbs
office 24 hours prior to running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Regulatory Advisor

DATE

5/29/12

Type or print name

E-mail address: david_stewart@oxy.com

PHONE: 432-685-5717

For State Use Only

APPROVED BY

TITLE

STAFF MGR

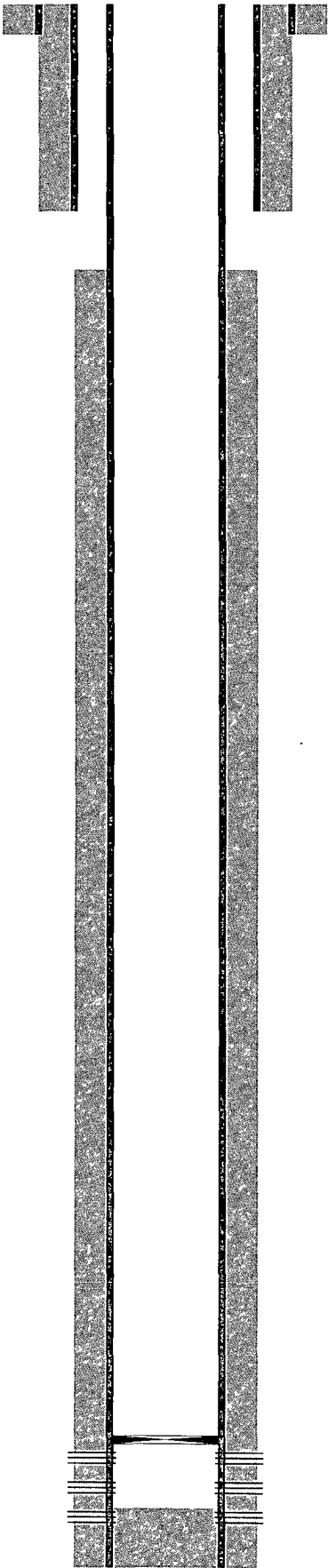
DATE

5-31-2012

Conditions of Approval (if any):

MAY 31 2012

OXY USA WTP LP
East Eumont Unit #68
API No. 30-025-05697



17-1/4" hole @ 65'
13-3/8" csg @ 65'
w/ 80sx-TOC-Surf-Circ

12-1/4" hole @ 502'
9-5/8" csg @ 502'
w/ 375sx-TOC-Surf-Circ

Proposed- RIH & Set CIBP @ 3706'
Current - Pkr set @ 3661'
PB-3850'

8-3/4" hole @ 3982'
7" csg @ 3977'
w/ 1275sx-TOC-770'-TS
Perfs @ 3756-3836'
Perfs @ 3866-3914'

TD-3982'