<sup>6</sup> Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N French Dr , Hobbs, NM 88244 000 District II – (575) 748-1283		WELL API NO. 30- 025 - 05829
811 S. First St., Artesia, NM 88210	2 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
$\frac{\text{District III}}{1000 \text{ Rio Brazos Rd:, Aztec, NM $$} 1000 \text{ Rio Brazos Rd:, Aztec, NM $} 1000  Rio Braz$	1220 South St. Francis Dr.	STATE S FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St. Francis Dr , Santa Fe, NM 87505		B2736
	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR USE "APPLICATIO	TO DRILL OR TO DEEPEN OR PLUG BACK TO A	East Eumont Unit
PROPOSALS) 1. Type of Well: Oil Well 🔀 Gas	Well 🗋 Other	8. Well Number 102
2. Name of Operator ·		9. OGRID Number 192463
	TP Limited Partnership	/
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 50250 Midland, TX 7	9/10	Eumont Yates 7R Qn
4. Well Location		
	D feet from the <u>South</u> line and <u>66</u>	
Section 35		NMPM County Lea
11	. Elevation (Show whether DR, RKB, RT, GR, etc.)	
	3553'	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
	UG AND ABANDON ABANDON REMEDIAL WORK	
	ANGE PLANS	
	_	
OTHER: MIT-TA Statu		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
proposed completion of recomp.		
East Eumont Unit #	30-025-0557	
3722+- 3732+-		
TD-3950 PBTD-362 Perfs-3752.3566 CIBP-3662		
OXY USA WTP LP respectfully requests to extend the Temporarily Abandon Status Approval. This unit is		
currently being evaluated for possible infill drilling and re-initiating the waterflood.		
1. Notify NMOCD of c	asing integrity test 24hrs in advance.	
2. RU pump truck, cir	culate well with treated water, pressure test ca	asing to 500# for 30 min
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r	( · · · · · · · · · · · · · · · ·	
Spud Date:	Rig Release D Condition of Apr	proval : Notify OCD Hobbs
·	office 24 hours	prior to running MIT Test & Chart
	<u> </u>	
I hereby certify that the information abov	e is true and complete to the best of my knowledge a	and belief.
	4	
SIGNATURE La TA	TITLE Regulatory Advisor	DATE 5/22/12
Type or print name	E-mail address: <u>david_stewart@ox</u>	a com <b>DHONE</b> : 422 685 5717
For State Use Only	L-mail address. <u>david_stewaft@0X</u>	<u>y.com</u> PHONE: <u>432-685-5717</u>
APPROVED BY:	TITLE STATE MG	DATE 5-31-2012
Conditions of Approval (if any):		
$\mathcal{O}$		MAY : 3=1 2012

and the

## OXY USA WTP LP East Eumont Unit #102 API No. 30-025-05829

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11" hole @ 399' 8-5/8" csg @ 399' w/ 300sx-TOC-Surf-Circ

7-3/4" hole @ 3950' 5-1/2" csg @ 3935' w/ 1000sx-TOC-Surf-Calc

Perfs @ 3782-3866'

CIBP @ 3662'

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