Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-025 - 05847
011 0 E -+ C+ A-+ NIM 00010	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
1000 RIO DIAZOS Ru., AZICC, NW 87410	1220 South St. Francis Dr.	STATE 🔀 FEE 🗌
<u>District IV</u> – (505) 476-3460 1220 S St. Francis Dr , Santa Fe, NM MAY 3	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505		13935
	S AND REPORTS ON WELLS PRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICAT	ON FOR PERMIT" (FORM C-101) FOR SUCH	East Eumont Unit
PROPOSALS.) 1. Type of Well: Oil Well Gar	s Well Other Injection	8. Well Number 123
2. Name of Operator .	THIE THE THE	9. OGRID Number 192463
OXY USA V	VTP Limited Partnership	
3. Address of Operator P.O. Box 50250 Midland, TX	70710	10. Pool name or Wildcat
4. Well Location	77/10	Eumont Yates TR Qn
Unit Letter M: 560 feet from the South line and 560 feet from the west line		
Section \ Township 205 Range 37E NMPM County Lea		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
	3585	
10 6		7 01 7
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
·-		_
		RILLING OPNS. P AND A
PULL OR ALTER CASING NOWNHOLE COMMINGLE	IULTIPLE COMPL CASING/CEME	AL JOB — .
OTHER: MIT-TA Status DOTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
East Eumont Unit # \23		
East Eumont Onit # (23 30-025-036-1		
TD-6925' PBTD-3836' Perfs-3717-3815' Pkr-3554'		
OXY USA WTP LP respectfully requests to extend the Temporarily Abandon Status Approval. This unit is		
currently being evaluated for possible infill drilling and re-initiating the waterflood.		
1 POOH w/injection equipment DIH 9 set CIRD @ 1/ 3/4 -		
1. POOH w/ injection equipment, RIH & set CIBP @ +/- 3667		
 Notify NMOCD of casing integrity test 24hrs in advance. RU pump truck, circulate well with treated water, pressure test casing to 500# for 30 min. 		
3. RO pump truck, cl	rculate well with treated water, pressure tes	ct casing to 500# for 30 min.
Spud Date:	Rig Release Condition of Ap	Porcuel, N. C
Spud Bate.	office 24 hours	proval: Notify OCD Hobbs prior to running MIT Test & Chart
	77	- Lo running Will Test & Chart
I hereby certify that the information abo	ve is true and complete to the best of my knowled	ge and belief.
_		
SIGNATURE SIGNATURE	TITLE Regulatory Advisor	DATE 5 (Zallz
SIGNATURE TO A POST OF THE SIGNATURE TO A SIGNATURE	TITEL Regulatory Advisor	DATE TOTAL
Type or print name	E-mail address: david_stewart@	Oxy.com PHONE: <u>432-685-5717</u>
For State Use Only	1/	
APPROVED BY:	TITLE STATE NO	DATES-31-20/2
Conditions of Approval (if any):		
, 0		MAY 3 1 2012
		4 11 11

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