Stubmit 1 Copy To Appropriate District State of New Mexico	Form C-103
Office <u>District I</u> – (575) 393-6161 Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	WELL API NO. 30-025-05854
District II – (575) 748-1283 811 S Fust St., Artesia, NM 880000 OIL CONSERVATION DIVISION District III – (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rto Brazos Rd., Aztec, NM 87410 0017	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Handis D., Sund P., 140	EGOZZ
87505 SUNDRY NOTED AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROFOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	East Eumont Unit
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other Injection	8. Well Number 125
2. Name of Operator .	9. OGRID Number 192463
OXY USA WTP Limited Partnership 3. Address of Operator	10. Pool name or Wildcat
P.O. Box 50250 Midland, TX 79710	Eumont Yates TR Qn
4. Well Location	
Unit Letter 0: 330 feet from the <u>South</u> line and <u>2310</u> feet from the <u>east</u> line	
Section 1 Township ZOS Range 37E 11. Elevation (Show whether DR, RKB, RT, GR, etc.	NMPM County Lea
3582'	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR TEMPORARILY ABANDON SCHANGE PLANS COMMENCE DRI	
PULL OR ALTER CASING IMULTIPLE COMPL CASING/CEMEN	
OTHER: MIT-TA Status DOTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
East Eumont Unit # 30-025 30-025	
TD-3942 PBTD Perfs-3851 Pkr-3655	
OXY USA WTP LP respectfully requests to extend the Temporarily Abandon Status Approval. This unit is	
currently being evaluated for possible infill drilling and re-initiating the waterflood.	
 POOH w/ injection equipment, RIH & set CIBP @ +/- 3つらう? Notify NMOCD of casing integrity test 24hrs in advance. 	
 RU pump truck, circulate well with treated water, pressure test casing to 500# for 30 min. 	
S. No pump track, chediate wen with treated water, pressure test casing to 500# for 50 mm.	
Spud Date: Rig Release E Condition of A	pproval: Notify OCD Hobbs
office 24 hours	prior to running MIT Test & Chart
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
Thereby certify that the information above is the and complete to the best of my knowledge and benef.	
SIGNATURE TITLE Regulatory Advisor	DATE 5 29 UZ
Type or print name E-mail address: <u>david_stewart@c</u>	pxy.com PHONE: <u>432-685-5717</u>
For State Use Only	
APPROVED BY: Complex TITLE STAR MA	Z DATE -31-2012
Conditions of Approval (if any):	
	MAY 3 1 2012

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OXY USA WTP LP East Eumont Unit #125 API No. 30-025-05854



Proposed - RIH & Set CIBP @ 3759' Current - Pkr @ 3685'

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