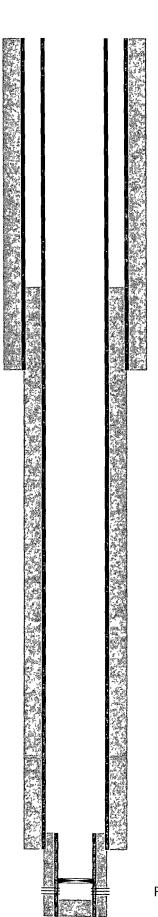
Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u> (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr , Hobbs, NM 88240	- 4 5	WELL API NO.
811 S. First St., Artesia, NM 882 MOSE	SOCO OIL CONSERVATION DIVISION	30- <i>025-05858</i> 5. Indicate Type of Lease
1/18tHCt III ~ (303) 334-01/6	1770 SOUID SE Brancis Er	STATE FEE
District IV - (505) 476-3460	3 0 2012 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NVA 87505	•	B 1481
0,000	DEPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROFOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		East Eumont Unit
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		
1. Type of Well: Oil Well Gas Well Other Injection		8. Well Number 915
2. Name of Operator		9. OGRID Number 192463
3. Address of Operator	JSA WTP Limited Partnership	10. Pool name or Wildcat
	TX 79710	Eumont Yates TR Qn
4. Well Location		cambat tates in Cit
Unit Letter K	: 1980 feet from the South line and	1980 feet from the west line
Section 2	Township 205 Range 37E	NMPM County Lea
	11. Elevation (Show whether DR, RKB, RT, GR,	
	3613'	
12. Check	Appropriate Box to Indicate Nature of Notice	ce, Report or Other Data
NOTICE OF I	NTENTION TO: SI	UBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON 🔣 CHANGE PLANS 🔲 COMMENCE DRILLING OPNS. 🗍 P AND A		
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEM	1ENT JOB ´□´
DOWNHOLE COMMINGLE		
OTHER: MIT-TA SH	atus 🛮 OTHER:	П
	pleted operations. (Clearly state all pertinent details	, and give pertinent dates, including estimated date
	vork). SEE RULE 19.15.7.14 NMAC. For Multiple	Completions: Attach wellbore diagram of
proposed completion or re	completion.	,
East Eumont Unit #	915 30-025- 05858	
TD- <u>3820'</u> PBTD- <u>38に'</u> Perfs- <u>3746-38は</u> Pkr- <u>36に</u>		
OXY USA WTP LP respectfully requests to extend the Temporarily Abandon Status Approval. This unit is		
currently being evalua	ated for possible infill drilling and re-initiating the	he waterflood.
1. POOH w/ inie	ction equipment, RIH & set CIBP @ +/- 3650	•
•	· · · · · · · · · · · · · · · · · · ·	
	D of casing integrity test 24hrs in advance.	
3. RU pump trui	ck, circulate well with treated water, pressure t	test casing to 500# for 30 min.
0 10	Di Di Di Condition	
Spud Date:	Rig Release Da Condition	of Approval : Notify OCD Hobbs
		hours prior to running MIT Test & Chart
I hereby certify that the information	n above is true and complete to the best of my knowl	adge and halief
Thereby certify that the information	rabove is true and complete to the best of my known	ledge and belief.
SIGNATURE	TITLE Regulatory Advis	sor DATE 5/22/12
Turn or print name	Tomail add 1 11 .	DUONE 400 COS SSIS
Type or print name For State Use Only	E-mail address: david_stewar	t@oxy.com PHONE:432-685-5717
CA COME COSE COME		
APPROVED BY:	TITLE SAFF IN	162 DATE 5-31-20/2
Conditions of Approval (it any):		

OXY USA WTP LP East Eumont Unit #915 API No. 30-025-05858



12-1/4" hole @ 1430' 8-5/8" cṣg @ 1430' w/ 730sx-TOC-Surf-Circ

7-7/8" hole @ 3820 5-1/2" csg @ 3522' w/ 400sx-TOC-1212'-Calc

4-1/2" liner @ 3494-3820' w/ 100sx-TOC-3494'-Circ

Perfs @ 3746-3812'

Proposed - RIH & Set CIBP @ 3696' Current - Pkr @ 3615' PB-3819'