

Office

Revised August 1, 2011

District I - (575) 393-6161

1625 N French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-05861

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

B2657

7. Lease Name or Unit Agreement Name

East Eumont Unit

8. Well Number

121

9. OGRID Number

192463

10. Pool name or Wildcat

Eumont Yates 7R Qn

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection

2. Name of Operator

OXY USA WTP Limited Partnership

3. Address of Operator

P.O. Box 50250 Midland, TX 79710

4. Well Location

Unit Letter 0 : 660 feet from the South line and 1980 feet from the East lineSection 2 Township 20S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3605'

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☒ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: MIT-TA Status ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC: For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

East Eumont Unit # 121 30-025-05861TD- 3849' PBTD- - Perfs- 3706-3816' Pkr- 3607'

OXY USA WTP LP respectfully requests to extend the Temporarily Abandon Status Approval. This unit is currently being evaluated for possible infill drilling and re-initiating the waterflood.

1. POOH w/ injection equipment, RIH & set CIBP @ +/- 3650'
2. Notify NMOCD of casing integrity test 24hrs in advance.
3. RU pump truck, circulate well with treated water, pressure test casing to 500# for 30 min.

Spud Date:

Rig Release

Condition of Approval: Notify OCD Hobbs office 24 hours prior to running MIT Test &amp; Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Advisor DATE 5/29/12

Type or print name

E-mail address: david\_stewart@oxy.comPHONE: 432-685-5717

For State Use Only

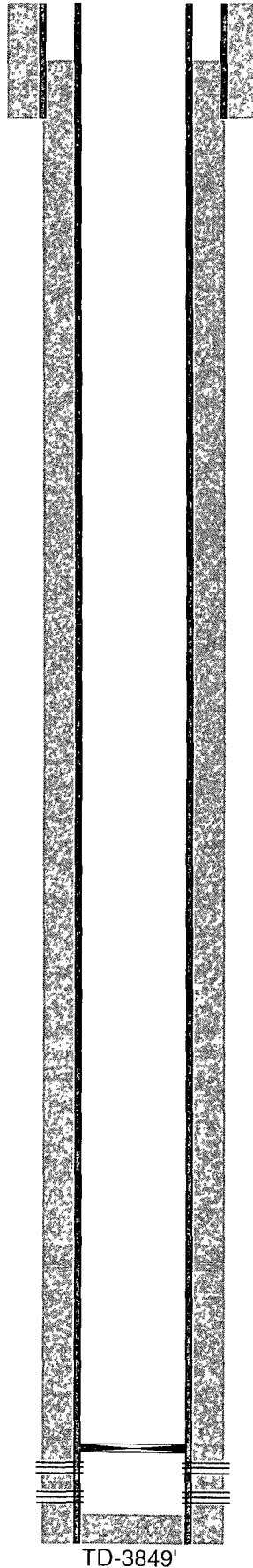
APPROVED BY [Signature] TITLE State Rep DATE 5-31-2012

Conditions of Approval (if any):

MAY 31 2012

OXY USA WTP LP  
East Eumont Unit #121  
API No. 30-025-05861

11" hole @ 318'  
8-5/8" csg @ 318'  
w/ 300sx-TOC-Surf-Circ



7-7/8" hole @ 3849'  
5-1/2" csg @ 3848'  
w/ 1220sx-TOC-180-TS

***Proposed - RIH & set CIBP @ 3650'***

Current - Pkr @ 3607'

Perfs @ 3700-3816'

TD-3849'