DISTRICT I

DISTRICT II

1625 N. French Dr., Hobbs, NM 88240

811 South First, Artesia, NM 88210

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-101

Revised March 17, 1999

Instructions on back

Submit to appropriate District Office

State Lease - 6 Copies

OIL CONSERVATION DIVISION PO BOX 2088

DISTRICT III				PO BOX 2088					Fee Lease - 5 Copies			
1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV			Santa Fe, NM 87504-2088						_			
		Re, NM 8750								L AN	MENDED REPORT	
APPLI	CATIO					NTER, D	EE	PEN, PLU			DD A ZONE	_
	ss				OGRID Number]				
	oration				025575 3 API Number			-				
	reet 38210					11						
4 pm	Dome Dome	30-025-			6 Well No.							
303	Property Gode				West Echols State Unit					•••	1	
<u> </u>	<u></u>	<u></u>	•		-	e Locatio	n	.	<u></u>		·	J
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South		Feet from the East/West Line		County]	
L J	17	118	38E		1980	South		1980		East	Lea]
		8 Pro	posed	Bottom	Hole Loca	tion If I	iffe	rent Fron	a Sur	face		_
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Line	Feet from the	Eas	t/West Line	County	
	l	9 Propos	ed Pool 1	<u> </u>	Ļ			10 pr	oposed P	ool 2	<u> </u>	1
	V	Vildcat Mi		oian					op0002			
						·						
l .	Type Code	12	Well Type	\sim		Rotary	¹⁴ Lease Type Code		le	15 Ground Level Elevation		
	N		ØG		R		S			3904'		_
l.	fultiple No		Proposed D 12,000	-	¹⁸ Formation Mississippian		NI.	Not Determined		20 Spud Date ASAP		
<u> </u>	NO	L				· · · · · · · · · · · · · · · · · · ·			eu		AOAF	J
				Propos	ed Casing	and Cem	ent	Program				7
	Hole Size		Casing Size		Casing weight/feet		Setting Depth					
	14 3/4"		11 3/4"		42#		400'		0 sx			
	11"		8 5/8"		32#		4500'		0 sx			1
77	/8"	5 1/	5 1/2"		17# & 20#		12,000'		0 sx_		TOC-7300	-
				 			-					{
22 Describe	the proposed	nmoram If	this annlica	tion is to D	FEPEN or PLUG	BACK give t	he dat	ta on the present	product	ive zone and a	proposed new producti	1
					onal sheets if nec		ic dat	a on the present	product	ive zone and p	proposed new producti	1
	•		,			•	_					
											pproximately ement circulated	
					will be run an							10
produc		······································	producino	odomig	viii oo rair air	a comonto	w, •••	ii portorato ai	14 01111	//3		(0)
MUD F	PROGRAM	<u>M</u> : 0-400' I	-WGel; 4	00-4500'	Cut Brine to I	Brine; 4500	-775	60' Cut Brine;	7750'-	-11000' Bri	ne/Šalt 🐔 🚫	
		00'-TD Salt								23	The state of the s	
BOPE	PROGRA	<u>M</u> : A 5000	O# BOPE	will be in	nstalled on the	8 5/8" cas	ing a	and tested da	ily.	\ e		, k
²³ I hereby ce	rtify that the	information giv	en above is	true and com	plete to the best o		OH	CONSEI	2777	CIONI 15	VICION	i Á
my knowledge and belief						I OYP CHIASER NEW MENISION IN					1,49/	
Signature:		Approved by: PAUL F. KAUTZ										
Printed name	Printed name: Clifton R. May						PE	TROLEUM	ENGI	NEER]
Title:						Approval Dat	e:		Expira	tion Date:		
Date:			Phone:			Conditions of		8 0 8 2m				1
	08/06/02	2	(5	505) 748	-1471	Attached []	- BU:	٠ <u>٠</u> ٠			B

DISTRICT I 1625 M. French Dr., Hobbs, NM 88240 DISTRICT II 811 South First, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised March 17, 1999 Instruction on back Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

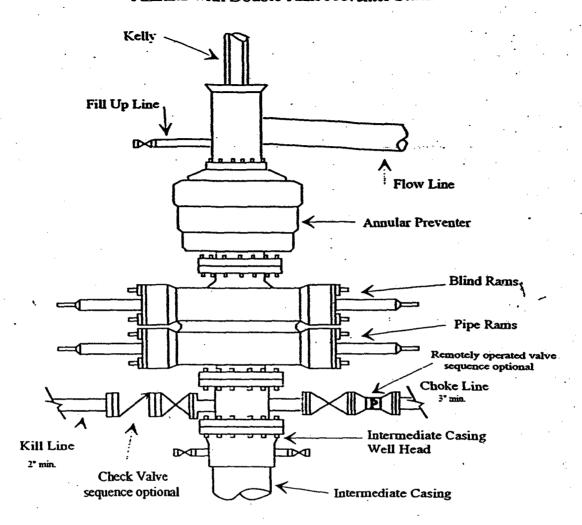
API Number Pool Code Pool Name												
30-02,5					Wildca	ldcat Mississippian						
Property C	359	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	<u> </u>	Property Name					Well Number			
3039		WEST	T ECHOL		1							
OGRID No	•				Elevation							
025575		YATES PETROLEUM CORPORATION							3904			
					Surfa	ce Loca	ation					
UL or lot No.	UL or lot No. Section		ip Range	Lot ldn	Peet fre	rom the North/South line		Feet from the	East/West line	County		
J 17		115	38E	190		80	SOUTH	1980	EAST	LEA		
Bottom Hole Location If Different From Surface												
UL or lot No.	UL or lot No. Section		ip Range	Lot Idn Feet		m the	North/South line	Feet from the	East/West line	County		
Dedicated Acres	Joint o	r Infill	Consolidation	Code On	der No.							
320 E/2												
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED												
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION												
								OPERATO	OR CERTIFICAT	TION		
									y certify the the in	ŀ		
								contained herein is true and complete to the				
								best of my know	viedge and beitef.			
				1					MADM			
	j							Clifton R. May				
				 				Signature		ノ		
	·			vo-6649				Clifton Printed Nam				
	ľ							Regulatory Agent				
								Title	Ty Agent	<u> </u>		
	ľ							August 6	2002			
								Date				
				<u> </u>				SURVEYO	OR CERTIFICAT	TION		
		N.33°21'50.2"			i hereby certify that the well location shown on this plat pass plotted from field notes of							
				W.103°07'02.4"				on this plat to	plotted from field notes of made by me or under my			
	-			ļ	_			supervison an	d that the same is	true and		
							— 1980 ' —	correct tooth	e best of my belie	g.		
	ļ								7/29/2002			
	i							Bota Summaya	100			
			<u></u>		+		•	Signature at	MEXICO IS			
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	ļ				1980`				3640			
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								A Pros	KAT CA BEET			
	Ì								FIGHOUS None	s RLS 3640		
<u> </u>				<u> </u>	<u> </u>			GENERAL	SUPPLYING COMPAI	٧Y		



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Yates Petroleum Corporation

Typical 5,000 psi Pressure System
Schematic
Annular with Double Ram Preventer Stack



Typical 5,000 psi choke manifold assembly with at least these minimum features

