District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Rd. Aztec, NM 87410

05/23/2012

817-336-2751

Oil Conservation Division

State of New Mexico

Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

HOBBS OCD

MAY **2 3** 2012 Submit to Appropriate District Office

<u>District IV</u> 1220 S St Franc			505		20 South St. Santa Fe, NI			RECEIVED		Паї	MENDED REPORT	
	I.	REQUES			,			ZATION T				
<sup>1</sup> Operator na Texland I			<sup>2</sup> OGRID Number			113315						
		h, Texas 76	020									
<sup>4</sup> API Numbe 30 - 025-40		1	Name	rrett Dr	inkard			<sup>6</sup> Pool Co 27135				
			perty Nan	ie					<sup>9</sup> Well Number			
II. 10 Surface Location RLF Trust 25						<u>'ederal Co</u>	<u>m</u>		#1F	<u>i</u>		
Ul or lot no.	Section 25		Range Lot Idn 38E		Feet from the	North/South Line		Feet from the	East/West line West		County Lea	
		ole Locatio	<del></del>		Foot from the	e North/South line		E4 6 41	East/West line		Commenter	
UL or lot no.  D	Section 25	Township 16S	Range 38E	Lot Idn	Feet from the 380'	North	n line	Feet from the 330'	West		County Lea	
F		ucing Method Code P	ı		<sup>15</sup> C-129 Per	rmit Number 16 (		C-129 Effective	Date	ate 17 C-129 Expiration Da		
III. Oil a	nd Gas	Transpor	ters									
<sup>18</sup> Transpor OGRID		<sup>19</sup> Transpor and Ad				<sup>20</sup> O/G/W						
174712						rude Oil LLC lahoma City, Oklahoma 73102					O	
	1.21										1130 days and the second	
036785	5				,						G	
40								an in the second				
and the second										-12	tarina da	
V. Well Co	mpletio	n Data			<del></del>						<u> </u>	
21 Spud Date		22 Ready	Ready Date -08-20/2		<sup>23</sup> TD D 8242 TVD	<sup>24</sup> PBTD 12,781 MD 8242 TVD		<sup>25</sup> Perforation 8902-12,504'			<sup>6</sup> DHC, MC	
27 Hole Size		5-00.	28 Casing & Tubing Size			<sup>29</sup> Depth Se		,	(0)	<sup>30</sup> Sacks Cement		
12 1/4"				/8", 36#		2150'			950		sks	
8 3/4"			7", 23#			85	24		2400	) sks		
6 1/4"			4 ½", 11.36# liner			12,796' MD		D	600 sks		sks	
	_			2 7/8"		78:	58'					
V. Well						3,4		1 35			26	
5/19/201	<sup>31</sup> Date New Oil 5/19/2012 <sup>32</sup> Ga		Gas Delivery Date		<sup>33</sup> Test Date 5/23/12		<sup>34</sup> Test Length 24 hrs		35 Tbg. Pressure 30		36 Csg. Pressure 30	
<sup>37</sup> Choke Size Open		<sup>38</sup> Oil 138 BO		ì	Water 6 BW	<sup>40</sup> Gas <b>26 MCF</b>		41 AOF			41 Test Method pumping	
I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and						OIL CONSERVATION DIVISION						
complete to the												
complete to the best of my knowledge and belief. Signature:  Signature:						Approved by:		1/20	uiz			
Printed name:  Vickie Smith						Title:						
Fitte: Production Analyst						Approval Date: MAY 3 1 2012						
E-mail Address	s:		•	n		<u> </u>						
Dota:	th@texpe											