Office	te of New Mexico	Form C-103
District I Energy, Min	erals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District 11 . 1301 W. Grand Ave., Artesia, NM 88210 OIL CONS	SERVATION DIVISION	30-025-36322
District III 1220	South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Sar	nta Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	The state of the s	NMLC-029410B
87505 SUNDRY NOTICES AND REPOR	TO ON WELLS' CONTRACTOR SAN	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR T		The Lease Name of Olit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Fox Federal
1. Type of Well: Oil Well Gas Well Oth	er	8. Well Number 1
2. Name of Operator		9. OGRID Number
Mack Energy Corporation		013837
3. Address of Operator		I 0. Pool name or Wildcat
P. O. Box 960 Artesia, NM	88211-0960	Maljamar GB SA
4. Well Location Linit Letter J 1650 feet from	South 221	O Foot
Tect no	m the South line and 231	
termination of the contract of	nip 17S Range 32E	NMPM County Lea
I 1. Elevation (Sh	ow whether DR, RKB, RT, GR, etc.	
Pit or Below-grade Tank Application or Closure		
	rom nearest fresh water well 1 mile Dis	1 mile
Pit Liner Thickness: 12 mil Below-Grade Ta		
Tit Liner Tinekness iiiii below-Grade Ta		nstruction Material
12. Check Appropriate Box	to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO:	916	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABA		
TEMPORARILY ABANDON CHANGE PLANS	_ I ' "	ILLING OPNS. 2 P. AND AND AND D
PULL OR ALTER CASING MULTIPLE COM	And the second s	T JOB
OTHER: Pit Closure		Emilian of the contract of the
13. Describe proposed or completed operations. ((learly state all pertinent details, an	d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1		d give pertinent dates, including estimated date tach wellbore diagram of proposed completion
of starting any proposed work). SEE RULE 1 or recompletion.	103. For Multiple Completions: At	
of starting any proposed work). SEE RULE 1 or recompletion. Mack Energy Corporation proposes to close work ov	103. For Multiple Completions: At	
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