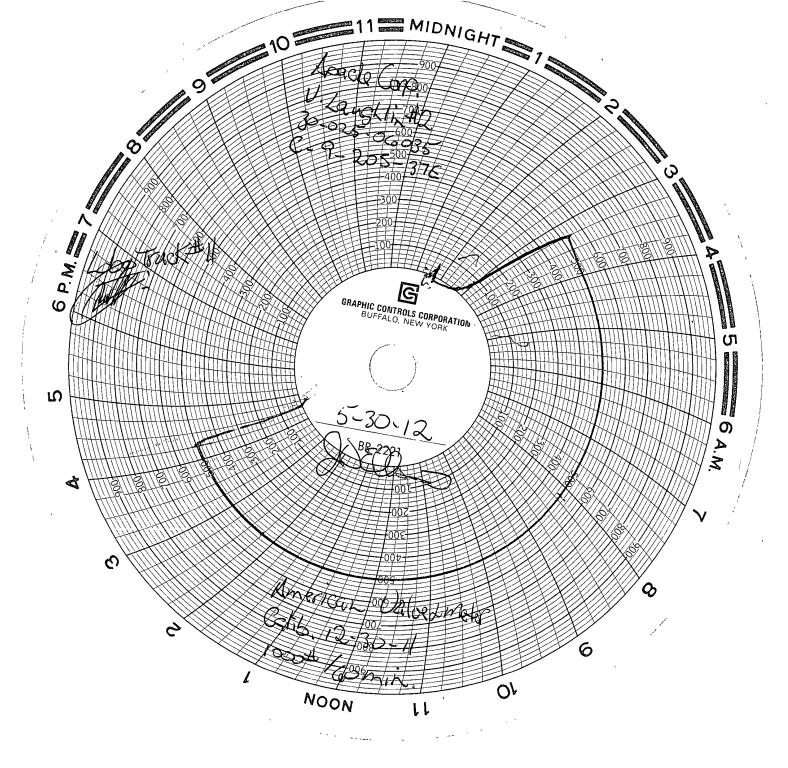
Submit 1 Copy To Appropriate District Office	State of New Me	exico		Form C-103
District I	Energy, Minerals and Natu	ral Resources	TWELL ADINO	October 13, 2009
1625 N French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-025-06035	
1301 W Grand Ave, Artesia, NM 882	, OIL CONSERVATION	DIVISION	5. Indicate Type of Leas	SC /
District II 1301 W Grand Ave, Artesia, NM 88214 OIL CONSERVATION DIVISION District III 1000 Rio Brazos Rd, Aztec, NM 87410		STATE	FEE 🔽	
District IV	Y 30 2012 Santa Fe, NM 87	7505	6. State Oil & Gas Leas	
1220 S St Francis Dr., Santa Fe, NM 87505	1 30 2012			
SUNDRY NO WE	PORTS ON WELLS	-	7. Lease Name or Unit	Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA	LS TO DRILL OR TO DEEPEN OR PLU	JG BACK TO A		
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS )			V Laughlin	
	as Well Other		8. Well Number 2	
2. Name of Operator			9. OGRID Number	
Apache Corp.			10 P1	
3. Address of Operator P O box Drawer D Monument NM 88265			10. Pool name or Wildcat Eumont Yates 7RQ	
4. Well Location			Lumont rates //(Q	
]	COO Seed Country NO	DTH 1:	1000	for at from the
Unit LetterC:_	660feet from theNO	K1H III	ne and1980	_fcet from the
WESTline	T	Danes 270	NIMDNA	Las County
Section 9	Township 20S 11. Elevation (Show whether DR,	Range 37E		Lea County
	11. Elevation (Show whether DR,	KKD, KI, OK, etc.,	/ 	
Best Action to Control of Control			Polyandra and a second a second and a second a second and	
12. Check Ap	propriate Box to Indicate N	ature of Notice,	Report or Other Data	
•	• •		-	<b>-</b>
NOTICE OF INT		J	SEQUENT REPOR	
<del></del>	PLUG AND ABANDON   CHANGE BLANC	REMEDIAL WOR		RING CASING
<del></del>	CHANGE PLANS  MULTIPLE COMPL		ILLING OPNS.☐ P ANI	,
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMEN	T JOB	12 Extal
DOWN TOLL COMMINGEL		_	-9	
OTHER:		OTHER: (X9	rge Status	b/A d
13. Describe proposed or complet	ted operations. (Clearly state all p	bertinent details, an	a give periment dates, inci	uding eştimated date
	k). SEE RULE 19.15.7.14 NMAC	C. For Multiple Cor	mpletions: Attach wellbor	e diagram of
proposed completion or recon 5/29/12	npietion.			
MIRU and pooh with tubing and packet	er. Move in wire line truck and se	t a CIBP @ 3180' v	with 35' of cement on top.	
Perfs are @ 3258' – 3460'			F.	
5/30/12				
RIH with tubing and load the hole with			the casing to 500 psi and i	ecord
On a chart for 32 minutes. Held ok and	I RDMO. Apache requests a 1 A s			
		This	Approval of Tempo	ary 2011
		Aban	donment Expires	1-30-2019
	<del></del> 1		,	
Spud Date:	Rig Release Da	ite:		
I hereby certify that the information ab	ove is true and complete to the be	est of my knowledg	e and belief.	
0.5 cm				
SIGNATURE \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	TITLE Ins	strument Tech	DATE ¿	5-30-12
	• 152			
Type or print nameJim Ellison E-mail address: _JD.Ellison@apacheccorp.com_ PHONE				
For State Use Only				
APPROVED BY	TITLE ST	AFINGE	2 DATE S	5-31-201
Conditions of Approval (if any):	,			
				MANA A.A





LEASE NAME	V Laughlin	
WELL#	2	
API#	30-025-06035	
COUNTY	Lea	
OPEN HOLE		
PRODUCTION CASING	6 5/8" 20# @ 3790' w/ 100 sks	
PERFORATIONS	3258'-3460'	
PACKER		
INTERMEDIATE CASING	8 5/8" 32# @ 2442' w/ 600 sks	
SURFACE CASING	13" 40# @ 236' w/ 230 sks	

WELL BORE INFO.

