Submit 3 Copies To Appropriate District Office	State of New Me Energy, Minerals and Natu		Form C-103 May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 88240 District II	•		WELL API NO. 30-025-08329
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION 1220 South St. Fra		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87		STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			NA
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Lea CK State #1
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 1
2. Name of Operator Mesquite SWD, Inc			9. OGRID Number 161968
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 1479 Carlsbad, NM. 4. Well Location	88221-1479		Saunders
Unit Letter D: 660' feet from the West line and 660' feet from the North line			
Section 35 Township T14S Range R33E NMPM County Lea County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4203'			
Pit or Below-grade Tank Application or Closure Pit Type Steel Depth of Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	TENTION TO:	SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🖾	REMEDIAL WORK	
TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PLANS MULTIPLE COMPL	COMMENCE DRIL	
_	MOLITICE COMPL		JOB []
OTHER:	ated enorations. (Clearly state all	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or re-completion. Total depth 10,068' PBTD – 10025' Perforation – 9970' – 10000' Status – Shut in			
Coming 12 2/07 © 2000			
Circulated; 7" @ 9972ft cemented with 335 sacks – TOC 8600ft prior to casing repair; 700 satisfied at 7400ft with			
Casing - 13-3/8 @ 30/ft cemented with 3/5 sacks - Cement Circulated; 9-5/8" @ 4218ft cemented with 1890 sacks - Cement Circulated; 7" @ 9972ft cemented with 335 sacks - TOC 8600ft prior to casing repair; 70 sacks; TOC estimated 7300ft; Perfs 9790 - 8961 ft Spot 40 sx cement plug at 9790ft, WOC and tag plug Cut and pull 7" casing from 7200ft Spot 100ft cement plug 50ft inside / outside of 7" casing stub WOC and tag plug, Plug will be 50ft above casing stub Spot 100ft cement plug 50ft below 9-5/8" casing shoe WOC and tag plug Spot 100ft cement plug at 3000ft (Base of Salt)			
Cut and pull 7" casing from 7200ft			
Spot 100ft cement plug 50ft inside / outside of 7" casing stub WOC and tag plug Plug will be 50ft above seeing stub			
Spot 100ft cement plug 50ft below 9-5/8" casing shoe			
WOC and tag plug			
Spot 100ft cement plug at 1 Spot 100ft cement plug at 3	57ft (Surface shoe at 307ft)	THE OIL CO	NSERVATION DIVISION MUST
WOC and tag	•		ED 24 HOURS PRIOR TO THE
Spot cement plug from 60ft 9.5 gelled brine water between			OF PLUGGING OPERATIONS.
7.5 gened brine water betwe	zu an piugs		or i bodania or britanono.
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that my pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].			
SIGNATURE (M)/W/	TITLE	Vice Presider	
Type or print name Clay L. Wils	on E-mail address: clay@p	ecnm.com	Telephone No. (505)-885-3996
For State Use Only			
APPROVED BY: China Walliam TITLE TITLE THE MANAGEMENT MANAGEMENT			
Conditions of Approval (if any):	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		DAIL