

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-10644
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Skelly Penrose B Unit
8. Well Number 40
9. OGRID Number 230164
10. Pool name or Wildcat Langlie Mattix Seven Rivers Queen-G

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☒

2. Name of Operator

Celero Energy, LP

3. Address of Operator

400 W. Illinois, Suite 1300, Midland, Texas 79701

4. Well Location

Unit Letter P: 660 feet from the South line and 660 feet from the East line
Section 5 Township 23-S Range 37-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,330'GR

Pit or Below-grade Tank Application ☐ or Closure ☒

Pit type STEEL Depth to Groundwater 86' Distance from nearest fresh water well over 1000' Distance from nearest surface water N/A

Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume 180 bbls; Construction Material STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/31/05 Notified OCD. MIRU Triple N rig #25 & plugging equipment. Set steel pits (on #40 & #39). ND wellhead, NU BOP. POOH w/ 110 jts & packer. RIH w/ HM tbg-set CIBP to 3,443'. SD for weekend.

04/01/05 Set CIBP @ 3,443'. Circulated hole w/ mud, pumped 25 sx C cmt 3,443 - 3,195'. Pumped 25 sx C cmt 2,535 - 2,287'. Perforated casing @ 1,300'. RIH w/ packer to 813'. Loaded hole, set packer, established rate of 2 BPM @ 500 psi and squeezed 25 sx C cmt w/ 2% CaCl₂ @ 1,300'. WOC and RIH w/ tbg, tagged cmt @ 1,210'. Ok'd per Buddy Hill w/ NMOCD. Perforated casing @ 410'. RIH w/ packer, squeezed 30 sx C cmt @ 410'. SI well, SDFN.

04/04/05 Attended TN monthly safety meeting. RIH w/ wireline and tagged cmt @ 282'. POOH w/ wireline. ND BOP, RIH w/ tbg to 60', circulated 15 sx C cmt 60' to surface, POOH w/ tbg. RDMO to Skelly Penrose B Unit #39.

04/11/05 Cut off wellhead & anchors, installed dry hole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tami Wilber TITLE Regulatory Analyst

DATE 2/28/2005

Type or print name Tami Wilber

E-mail address:

Telephone No. 432-686-1883

For State Use Only

OCD DISTRICT SUPERVISOR/GENERAL MANAGER

APPROVED BY: Chris Williams TITLE

DATE APR 28 2005

Conditions of Approval (if any):

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.