Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resou	WELL API NO.
District II	OIL CONSERVATION DIVISION	ON 30-025-12431
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name SOUTH JUSTIS UNIT
PROPOSALS.) 1. Type of Well: Oil Well X	Gas Well 🔲 Other	8. Well Number
2. Name of Operator HENRY PET	ROLFUM LP	9. OGRID Number 155453
3. Address of Operator 3525 ANDREWS HIGHWAY		10. Pool name or Wildcat
MIDLAND, TX 79703		JUSTIS BLINEBRY TUBB DRINKARD
4. Well Location		
Unit Letter L: 2310 feet from the SOUTH line and 330 feet from the EAST line		
Section 30 Township 25S Range 38E NMPM CountyLEA		
Pit or Below-grade Tank Application ☐ or	11. Elevation (Show whether DR, RKB, RT) 3073' RDB Closure	GR, etc.)
		Distance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON		
PULL OR ALTER CASING	MULTIPLE COMPL	CEMENT JOB
OTHER: OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
A PIT IS NOT NEEDED.		
MIRU PU & Run TAC on 2 3/8" tubing to 5056' with SN @ 5859'. Pump 2000 gal 15% NEFE HCL to clean up well bore and near perfs.		
Run rods & pump, put well on pump & test.		
Well is SI will return well to produ		27/2023
		7.72.23.24.25.25.24.25.25.25.25.25.25.25.25.25.25.25.25.25.
		E CONSTRUCTION
After remedial work h	has been done. Form C-104	13 Kolingo S
	our production test to put	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
this well back on pro	duction.	- 12 E127
		A 26 (1 31 31 4) E
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
SIGNATURE Shun wa dou	TITLE Regulatory S	pecialist DATE <u>04/25/2005</u>
Type or print name Shirley Houchins E-mail address: shirley@henrypetroleum.com Telephone No. (432)681-7238 For State Use Only		
OC DISTRICT SUPERVISOR/GENERAL MANAGER ATTE		
Conditions of Approval (if any):	THE THE	APR 2 8 2005
/ `		