Office	ate of New Mexico	Form C-103
District I Energy, Mi	nerals and Natural Resources	WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II		30-025-12432
District III OIL CONSERVATION DIVISION District III 1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505		STATE X FEE
1220 S. St. Francis Dr., Santa Fe, NM		B-9521
87505 SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		SOUTH JUSTIS UNIT
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		O. W. II March and
1. Type of Well: Oil Well X Gas Well Other		8. Well Number 124
2. Name of Operator HENRY PETROLEUM LP		9. OGRID Numbér 155453
3. Address of Operator 3525 ANDREWS HIGHWAY		10. Pool name or Wildcat
MIDLAND, TX 79703		JUSTIS BLINEBRY TUBB DRINKARD
4. Well Location		
Unit Letter E: 1650 feet from the NORTH line and 330 feet from the WEST line Section 30 Township 25S Range 38E NMPM CountyLEA		
Section 30 Township 25S Range 38E NMPM CountyLEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3079' DF		
Pit or Below-grade Tank Application or Closure		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING REMEDIAL WORK		
TEMPORARILY ABANDON		
PULL OR ALTER CASING MIDLTIFLE COMPL CASING/CLIMILINT 30B		
OTHER: OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
A DIT IS NOT NEEDED		
MIRU PU & Run TAC on 2 3/8" tubing to 5000' with SN @ 5865'.		
Pump 2000 gal 15% NEFE HCL to clean up well bore and near perfs. Run rods & pump, put well on pump & test.		
Well is SI will return well to production.		
(2 3 6 1) 10 mm		
		25.25.25.25.25.25.25.25.25.25.25.25.25.2
13 K. 11.20 3		
After remedial work has been done. For	71110-10-4	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
is required with 24 hour production test to put this well back on production.		
and the back of production.		a marin
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
SIGNATURE Shulay Hauchins	TITLE Regulatory Specialist	DATE <u>04/25/2005</u>
Type or print name Shirley Houchins E-mail address:shirley@henrypetroleum.com Telephone No. (432)681-7238 For State Use Only		
APR 287		
APPROVED BY: Mus Williams	TITLETITLE	GENERAL MANAGERPATE 2003
Conditions of Approval (if any):		