Submit 3 Copies To Appropriate District Office	State of New M	exico	Form C-103
District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II			ELL API NO.
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		-025-09983 Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		State Oil & Gas Lease No.
87505			
SUNDRY NOTICE	CES AND REPORTS ON WELL	S 7.	Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			_
PROPOSALS.)		<u></u>	Brunson Well Number 2
1. Type of Well: Oil Well ☐ Gas Well ☐ Other 2. Name of Operator			OGRID Number
Zia Energy, Inc.		9.	OGRID Number
3. Address of Operator		10	Pool name or Wildcat
2203 Timberloch Place, Suite 229, The Woodlands, TX 77380			Penrose-Skelly; Grayburg
4. Well Location			
Unit Letter L : 2310		line and 990	feet from theWestline
Section 3 Township 22S Range 37E NMPM Lea County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3425' GL			
Pit or Below-grade Tank Application or			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			QUENT REPORT OF: ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT JOI	
OTHER:	П	OTHER:	BILLODAOK
13. Describe proposed or comple	eted operations. (Clearly state all	pertinent details and give	PLUGBACK e pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellhore diagram of proposed completion			
or recompletion.			
One was to a second of the sec			
Operator proposes to add perforations to the Penrose-Skelly; Grayburg formation from 3470-3520' and acidize. Test to determine if further stimulation is warranted. Put well back on production.			
- 1 warrant	od. The well back on production.		0128293037
BOP diagram attached.		4	19 P
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			State of the state
I hereby certify that the information at	ove is true and complete to the be	et of my knowledge and	haliaf Tarakan da da
grade tank has been/will be constructed or cl	osed according to NMOCD guidelines	, a general permit or an	(attached) alternative OCD-approved plan
SIGNATURE	TITLE	COO	
			DATE 4/15/2005
Type or print name <u>Donald Dotson</u> For State Use Only	E-mail adda		petro.com Telephone No. 281-296-7222
TOT State Use Umy	7	PETROLEUM ENGINE	APR 2 8 2005 DATE
APPROVED BY:	<i>1</i> /		· 1) / V 0-
Conditions of Approval (if any):	TITLE		DATE 2005

Zia Energy, Inc Brunson #2 BOP Diagram 3000 psi WP

