

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Amended

WELL API NO.	30-025-33429
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease	B-155-1
7. Lease Name or Unit Agreement Name	VACUUM GLORIETA WEST UNIT
8. Well No.	89
9. Pool Name or Wildcat	VACUUM GLORIETA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				7. Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT	
b. Type of Completion: NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER HORIZONTAL ☐					
2. Name of Operator CHEVRON USA INC				8. Well No. 89	
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705				9. Pool Name or Wildcat VACUUM GLORIETA	
4. Well Location <i>BHL-H, 36, 17-S, 34-E, 2245 N, 24-E</i> Unit Letter <u>I</u> : 2000 Feet From The <u>SOUTH</u> Line and 1070 Feet From The <u>EAST</u> Line Section <u>36</u> Township <u>17-S</u> Range <u>34-E</u> NMPM <u>LEA</u> COUNTY					
10. Date Spudded 12/2/1997	11. Date T.D. Reached 6/13/1996	12. Date Compl. (Ready to Prod.) 1/12/1998	13. Elevations (DF & RKB, RT, GR, etc.) 3988' GR	14. Elev. Csghead 3988'	
15. Total Depth 7401'	16. Plug Back T.D. 5863'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5882-7401' GLORIETA					20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run N/A					22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
NO CHANGE					

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	5762'	-

26. Perforation record (interval, size, and number) 5882-7401' OH	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 5882-7401' AMOUNT AND KIND MATERIAL USED ACIDIZED W/28,000 GALS 15% HCL
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28. PRODUCTION							
Date First Production 1/17/1998		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING (2 1/2" X 2" X 24')				Well Status (Prod. or Shut-in) PROD.	
Date of Test 1-31-98	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 46	Gas - MCF 17	Water - Bbl. 1322	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
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30. List Attachments DIRECTIONAL SURVEY

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE <i>Denise Pinkerton</i>	TITLE Regulatory Specialist	DATE 3/30/2005
TYPE OR PRINT NAME Denise Pinkerton		Telephone No. 432-687-7375

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