

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

*Amended*

WELL API NO.	30-025-33429
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-155-1
7. Lease Name or Unit Agreement Name	VACUUM GLORIETA WEST UNIT
8. Well No.	89
9. Pool Name or Wildcat	VACUUM GLORIETA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3988' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>I</u> : <u>2000</u> Feet From The <u>SOUTH</u> Line and <u>1070</u> Feet From The <u>EAST</u> Line Section <u>36</u> Township <u>17-S</u> Range <u>34-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3988' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-02-97: MIRU. RU FLOWLINE & CIRC EQPT. RACK & COLLAR & STRAP DP.TAG CIBP @ 5856' SLM. (CIBP SET @ 5870 LOG DEPTH) 14' DIFFERENCE. TEST CSG TO 1200 PSI. HELD FOR 15 MIN. TIH W/WHIPSTOCK @ SET @ 41 DEG. RAN GYRO SURVEY  
12-03-97: TIH W/MILL & MILL FR 5856-5867'. TIH W/#1 BHA. SLIDE DRLG FR 5867-5869'.  
12-04-97: SLIDE FR 5869-5964.  
12-05-97: SLIDE FR 5964-6270  
12-06-97: SLIDE FR 6270-6676.  
12-07-97: SLIDE FR 6676-7265.  
12-08-97: SLIDE FR 7265-7283'. ROTATE FROM 7283-7401'. TIH W/LOKSET & SET @ 3987'. TEST TO 1200 PSI. TURN OVER TO PRODUCTION.  
12-12-97: PSA 5756'. PSI CSG TO 500-OK. SWAB 1ST FL @ SURF. END FL @ 2000'.  
12-13-97: START FL @ 1600'. END FL @ 3000'. RDMO.  
12-19-97: PUMPED UP @ 10 AM. ON TEST.  
12-20 THRU 12-22-97: PUMPING & TESTING.  
1-12-98: ACIDIZED OPEN HOLE 5882-7401' W/28,000 GALS 15% HCL.  
1-15-98: SWAB 1ST FL @ 1400'. END FL @ 2800'. REL PKR.  
1-17 THRU 1-31-98: PUMPING & TESTING.  
1-31-98: ON 24 HR OPT. PUMPED 46 BO, 1322 BW, & 17 MCF. FINAL REPORT



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 3/30/2005

TYPE OR PRINT NAME Denise Pinkerton

Telephone No. 432-687-7375

(This space for State Use)

APPROVED [Signature] TITLE PETROLEUM ENGINEER

DATE APR 28 2005