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Subsection St. Francis Dr., Santa Fe, NM ST955
SUNDRY NOTICES AND REPORTS ON WELLS (ON NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEBETEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other 9.0 GRID Of Permit (FORM C-101) FOR SUCH Yates Petroleum Corporation 3. Address of Operator Yates Petroleum Corporation 4. Well Location Unit Letter E: 1980 feet from the North line and 660 feet from the West line Section 32 Township 11S Range 35E NMPM County Lea 11. Elevation (Show whether Dr. RKR, RT, Gr., etc.) 11. Person of Well: Oil Well Gas Well Octation Unit Letter E: 11. Elevation (Show whether Dr. RKR, RT, Gr., etc.) 11. Person of Well: Oil Well Location Unit Letter E: 11. Elevation (Show whether Dr. RKR, RT, Gr., etc.) 11. Elevation (Show whether Dr. RKR, RT, Gr., etc.) 11. Elevation (Show whether Dr. RKR, RT, Gr., etc.) 11. Elevation (Show whether Dr. RKR, RT, Gr., etc.) 11. Elevation (Show whether Dr. RKR, RT, Gr., etc.) 11. Elevation (Show whether Dr. RKR, RT, Gr., etc.) 11. Elevation (Show better Dr. RKR, RT, Gr., etc.) 11. Elevation (Show better Dr. RKR, RT, Gr., etc.) 11. Elevation (Show better Dr. RKR, RT, Gr., etc.) 11. Elevation (Show better Dr. RKR, RT, Gr., etc.) 11. Elevation (Show better Dr. RKR, RT, Gr., etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON RE
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118. Thank you
Thank you
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Expires May 20, 2006
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .
SIGNATURE DATE April 29, 2005
Type or print name: Debbie I. Coffoll / Land Department. E-mail address: database. Talabase. The land Department of the second o
Type or print name: <u>Debbie L. Caffall / Land Department</u> E-mail address: <u>debbiec@ypcnm.com</u> Telephone No. (505) 748-4364 (This space for State use)
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APPPROVED BY TITLE DATE APR 2 8 2005
APPPROVED BY TITLE DATE