

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-36958 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name Goodding
2. Name of Operator Texland Petroleum-Hobbs, LLC		8. Well No. #1
3. Address of Operator 777 Main Street, Suite 3200, Fort Worth, Texas 76102		9. Pool name or Wildcat Wildcat Drinkard
4. Well Location Unit Letter <u>F</u> : 2023 Feet From The <u>North</u> Line and <u>2123</u> Feet From The <u>West</u> Line Section <u>30</u> Township <u>16S</u> Range <u>38E</u> NMPM Lea County		
10. Date Spudded 12/13/04	11. Date T.D. Reached 1/8/05	12. Date Compl. (Ready to Prod.) 4/1/05
13. Elevations (DF& RKB, RT, GR, etc.) 3756'		14. Elev. Casinghead
15. Total Depth 8635'	16. Plug Back T.D. 8419'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By R		19. Producing Interval(s), of this completion - Top, Bottom, Name 8259-8377' Drinkard
20. Was Directional Survey Made Yes		21. Type Electric and Other Logs Run Sonic, CNL-FDC, GR-LL
22. Was Well Cored No		
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13 3/8"	48#	398'
8 5/8"	32 & 24#	4797'
5 1/2"	17#	8638'
CEMENTING RECORD		AMOUNT PULLED
500		circ 22 bbls
1900		TOC @ 1100'
760		TOC @ 3260'
24. LINER RECORD		
SIZE	TOP	BOTTOM
SACKS CEMENT		SCREEN
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2 7/8"	8373'	TAC @ 8182'
26. Perforation record (interval, size, and number) 8259-61, 8264-70, 8304-06, 8316-18, 8324-27, 8336-39, 8366-68, 8373-77' lspf=32 holes		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 8259-8377 Acdz w/3000 gals 15% NEFE		
28. PRODUCTION		
Date First Production 4/2/05	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Producing
Date of Test 4/12/05	Hours Tested 24 hrs	Choke Size open
Prod'n For Test Period	Oil - Bbl 23	Gas - MCF TSTM
Flow Tubing Press.	Casing Pressure 30#	Calculated 24-Hour Rate
Oil - Bbl 23	Gas - MCF TSTM	Water - Bbl 14
29. Disposition of Gas (Sold, used for fuel, vented, etc.) vented		Test Witnessed By Doug Garnett
30. List Attachments Cover Letter, C-103, Deviation Survey, C-104, 1 set of e-logs		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature Vickie Smith	Printed Name Vickie Smith	Title Production Analyst Date 4/13/05

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 2101	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3240	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 5050	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 6465	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry 7240	T. Gr. Wash	T. Morrison	T.
T. Tubb 8033	T. Delaware Sand	T. Todilto	T.
T. Drinkard 8169	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
Surf	1800		Sandstone & shale				
1800	5200		Dolomite & Anhydrite & salt				
5200	TD		Dolomite				