

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-37041
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chesapeake Operating, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 11050 Midland, TX 79702-8050		7. Lease Name or Unit Agreement Name TCB 36 State
4. Well Location Unit Letter L : 1980 feet from the South line and 660 feet from the West line Section 36 Township 20S Range 38E NMPM County Lea		8. Well Number 004
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3569 GR		9. OGRID Number 147179
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat D-K;ABO
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Perf/Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3-31-05 MIRU Eunice WS #16 Circ. hole clean. Displace hole w/160 bbls 2% KCL.

4-01-05 Log well: CBL/GR. TOC @ 1,081. PBTD 4,000'

4-02-05 RU EM Hobbs WL. RIH w/perforating guns, perforate Abo 7,341 - 7,356' @ 4 spf pull up, perforate Abo 7329 - 7331 @ 4 spf. PU 2nd set of guns. Perf. Abo 7,264 - 7,316 @ 4 spf. POOH, RD. RU Cudd Pumping service, rev. acid back up into tbg w/12 bbls 2% KCL, set pkr @ 7,160', NU frac stack, test pkr to 2000#, OK. Pump 294 gals 2% KCL down hole. Formation broke @ 3900#. Switch to acid, pump 3,000 gals 15% neFe w/150 ball sealers @ 3.7 BPM, 5680#, flush w/1,890 gals 2% KCL, good ball action. RD Cudd Swab.

4-06-05 Frac Abo, pump 10,000 gals Ultragel, flush w/2,982 gals 2% KCL. RD Cudd, left well SI 4 hrs. Open up on 24/64" choke. swabbing and flowing.

4-09-05 MIRU Schlumberger, frac Abo w/42,093 gals x-link Borate frac, 35,300# 20/40 Ottawa sand. RD

4-10-05 MIRU Gray WL. RIH w/5 1/2" CIBP set @ 7,224', + 2 sx cmt on top. Test plug to 1500#, - OK. RIH perf Upper Abo 7, 029 - 7,068' @ 2 spf (79 holes) SDFN

4-12-05 MIRU Cudd, acidize Upper Abo from 7,029 - 7,068 w/5,000 gals 15% neFe. Spot 200 gals HCL @ 7,070'. POOH to 6,937, rev. spot acid into tbg. set Arrow Set pkr, press up backside to 1000#, run job dropping 5 BS per 4.7 bbls HCL. formation broke @ 1.1 BPM @ 2500#, BS press inc. from 1000# to 1650#. SD. Swabbing

4-16-05 MIRU BJ Service, acidize Upper Abo w/11,500 gals 20% x-link acid, flush w/2,000 gals slick water, drop 50 - 7/8" 1.3 SG ball sealers. Swabbing

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Brenda Coffman TITLE Regulatory Analyst DATE 04/20/2005

Type or print name Brenda Coffman  
For State Use Only

E-mail address: bcoffman@chkenergy.com Telephone No. (432) 687-2992

PETROLEUM ENGINEER

APR 28 2005

APPROVED BY: [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):