

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF079250

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-5 Unit N M N M 78411A

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-5 Unit 89N

9. API WELL NO.

30-039-27696

10. FIELD AND POOL, OR WILDCAT

Basin DK/Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 10, T-28-N, R-5-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1105' FSL, 2405' FWL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUNDED

8/31/04

16. DATE T.D. REACHED

1/8/05

17. DATE COMPL. (Ready to prod.)

3/28/05

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

6720' GL, 6730' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8132'

21. PLUG, BACK T.D., MD & TVD

8129'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Mesaverde (5290-5987)

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" H-40	32.3#	134'	12-1/4"	50 sx (81 cu ft)	1bbl
7" J-55	20#	3850'	8-3/4"	522 sxs (1060 cu ft)	70 bbls
4-1/2" J-55	11.6	8130'	6-1/4"	312 sxs (628 cu ft)	TOC @ 2950'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7978'	

31. PERFORATION RECORD (Interval, size and number)

Point Lookout .34 diam
1 SPF @ 5747-5987 25 holes total
Cliffhouse .34 diam
1 SPF 5290-5614 28 holes total

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5290-5614	10 bbls 15% HCL Acid, 100,000# 20/40 az sand
	1,069,600 SCF N2, 60% Slickwater foam
5747-5987	10 bbls 15% HCL Acid, 100,000# 20/40 Az Sand
	1103 bbls 2% KCl

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

Flowing SI

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'n FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO

3/24/05 1 2 1193 thru separator

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL GAS-MCF WATER-BBL API (CORR.)

826 SI 701 SI 1193

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

This well will be commingled as a Dakota Mesaverde well under DHC #1590AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Francesca Bond TITLE Regulatory Specialist DATE 4/11/05

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Ojo Alamo	2970'	3112'	White, cr-gr ss.
Kirtland	3112'	3488'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	3488'	3676'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	3676'	3912'	Bn-Gry, fine grn, tight ss.
Lewis	3912'	4299'	Shale w/siltstone stringers
Huerfanito Bentonite*	4299'	4645'	White, waxy chalky bentonite
Chacra	4645'	5254'	Gry fn grn silty, glauconitic sd stone w/drak gry shale
Cliff House	5254'	5521'	ss. Gry, fine-grn, dense sil ss.
Menefee	5521'	5866'	Med-dark gry, fine gr ss, carb sh, & coal
Point Lookout	5866'	6316'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos	6316'	7056'	Dark gry carb sh.
Gallup	7056'	7794'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
Greenhorn	7794'	7850'	Highly calc gry sh w/thin lmst.
Graneros	7850'	7913'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	7913'	8129'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

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*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)