

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF079250

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-5 Unit NMNM 78411B

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-5 Unit 89N

9. API WELL NO.

30-039-27696

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 10, T-28-N, R-5-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1105' FSL, 2405' FWL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUNDED

8/31/04

16. DATE T.D. REACHED

1/8/05

17. DATE COMPL. (Ready to prod.)

3/28/05

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

6720' GL, 6730' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8132'

21. PLUG, BACK T.D., MD & TVD

8129'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Dakota (7919-8098)

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8 H-40	32.3#	134'	12 1/4	50 sx (81 cu ft)	1 bbl
7 J-55	20#	3850'	8 3/4	522 sxs (1060 cu ft)	70 bbls
4 1/2 J-55	11.6#	8130'	6 1/4	312 sxs (628 cu ft)	TOC @ 2950

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7978'	

31. PERFORATION RECORD (Interval, size and number)

Dakota (7919-8098) .34 diam
1 SPF @ 7919-8014, 2 SPF @ 8032-8098
60 Holes Total

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7919-8098	10 bbls 15% HCL Acid, 2566 bbls 2% KCl, 40,000# 20/40 Sand

33. PRODUCTION
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
3/24/05	1	2	Flowing	244	244 thru separator	0	0
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	TEST GRAVITY-API (CORR.)
826 SI	701 SI	244	244	244	0	0	2

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

This well will be commingled as a Mesaverde Dakota well under DHC #15907

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Francesco Bond TITLE Regulatory Specialist

DATE 4/11/05

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Ojo Alamo	2970'	3112'	White, cr-gr ss.
Kirtland	3112'	3488'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	3488'	3676'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	3676'	3912'	Bn-Gry, fine grn, tight ss.
Lewis	3912'	4299'	Shale w/siltstone stringers
Huerfanito Bentonite*	4299'	4645'	White, waxy chalky bentonite
Chacra	4645'	5254'	Gry fn grn silty, glauconitic sd stone w/drk gry shale
Cliff House	5254'	5521'	ss. Gry, fine-grn, dense sil ss.
Menefee	5521'	5866'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	5866'	6316'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos	6316'	7056'	Dark gry carb sh.
Gallup	7056'	7794'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
Greenhorn	7794'	7850'	Highly calc gry sh w/thin lmst.
Graneros	7850'	7913'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	7913'	8129'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

Ojo Alamo	2970'
Kirtland	3112'
Fruitland	3488'
Pic.Cliffs	3676'
Lewis	3912'
Huerfanito Bent.	4299'

Chacra	4645'
Cliff House	5254'
Menefee	5521'
Pt.Lookout	5866'
Mancos	6316'
Gallup	7056'
Greenhorn	7794'
Graneros	7850'
Dakota	7913'

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)