

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. SF-080505-A			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME San Juan 28-6 Unit NMNM 78412			
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				7. UNIT AGREEMENT NAME San Juan 28-6 Unit #136M			
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				8. FARM OR LEASE NAME, WELL NO. San Juan 28-6 Unit #136M			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface SEC. 12, T28N, R6W, NMPM NWSE 1630' FSL, 2245' FEL At top prod. interval reported below At total depth				9. API WELL NO. 30-039-29357			
10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde/Basin Dakota				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 12 T28N, R6W, NMPM			
12. COUNTY OR PARISH Rio Arriba				13. STATE New Mexico			
14. PERMIT NO. DATE ISSUED				15. DATE SPUDDED 1/26/05			
16. DATE T.D. REACHED 2/15/05				17. DATE COMPL. (Ready to prod.) 4/2/05			
18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 6458' GL, 6473' KB				19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 7800'				21. PLUG, BACK T.D., MD & TVD 7796'			
22. IF MULTIPLE COMPL., HOW MANY*				23. INTERVALS DRILLED BY yes			
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) 7602' - 7782' Dakota				25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL/CCL				27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8"		32.3# H-40		142' 445'		12 1/4"	
7		20# J-55		3604'		8 3/4"	
6 1/4"		10.5# J-55		7797'		4 1/2"	
29. LINER RECORD		30. TUBING RECORD		SIZE		DEPTH SET (MD)	
SIZE		TOP (MD)		BOTTOM (MD)		PACKER SET (MD)	
2 3/8"		7706'					
31. PERFORATION RECORD (Interval, size and number) 2 spf .34" dia. 7690' - 7782' = 25 holes 1 spf .34" dia. 7602' - 7648' = 25 holes 50 holes total				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 7602'-7782' AMOUNT AND KIND OF MATERIAL USED Acidize w/10 bbls 15% HCL Frac w/2487 bbls slickwater, 40,000# 20/40 TLC Sand			
33. PRODUCTION DATE FIRST PRODUCTION 4/2/05 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing				DATE OF TEST 3/31/05 HOURS TESTED 1 hour CHOKE SIZE PRODN FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO SI 584 637 0 2029			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold				35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED <u>Goni Clark</u> TITLE <u>Senior Regulatory Specialist</u>				APR 11 2005 FARMINGTON FIELD OFFICE BY <u>db</u> DATE <u>4/5/05</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations or to attempt to do so in any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2567'	2723'	White, cr-gr ss.	Ojo Alamo	2567'	
Kirtland	2723'	3160'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2723'	
Fruitland	3160'	3360'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3160'	
Pictured Cliffs	3360'	3512'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3360'	
Lewis	3512'	3979'		Lewis	3512'	
				Chacra	4331'	
				Cliffhouse	4924'	
Huerfanito Bentonite*	3979'	4331'	White, waxy chalky bentonite			
Chacra	4331'	4924'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Menefee	5218'	
Cliff House	4924'	5218'	ss. Gry, fine-grn, dense sil ss.	Point Lookout	5519'	
Menefee	5218'	5519'	Med-dark gry, fine gr ss, carb sh & coal	Mancos	5978'	
Point Lookout	5519'	5978'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Gallup	6748'	
Mancos	5978'	6748'	Dark gry carb sh.	Greenhorn	7484'	
Gallup	6748'	7484'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Graneros	7541'	
Greenhorn	7484'	7541'	Highly calc gry sh w/thin lmst.	Dakota	7600'	
Graneros	7541'	7600'	Dk gry shale, fossil & carb w/pyrite incl.			
Dakota	7600'	7796'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks			

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)