

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO.1004-0137  
Expires: November 30, 20001a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.,  
Other

2. Name of Operator

BP America Production Company Attn: Cherry Hlava

3. Address

P.O. Box 3092 Houston, TX 77253

3a. Phone No. (include area code)

281-366-4491

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface 860' FSL &amp; 1770' FWL

At top prod. Interval reported below 860' FSL &amp; 1770' FWL

At total depth SAME AS ABOVE

14. Date Spudded

2/2/2005

15. Date T.D. Reached

2/6/2005

16. Date Completed

☐ D & A ☒ Ready to Prod.

3/24/2005

17. Elevations (DF, RKB, RT, GL)\*

6324'

18. Total Depth: MD

5659

19. Plug Back T.D.: MD

5655

20. Depth Bridge Plug Set: MD

TVD

5659

TVD

5655

TVD

21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

CBL &amp; RST

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit report)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13 1/2"	H-40	32	0	139'		100		0	
8 3/4"	J-55	20	0	2676'		341		0	
6 1/4"	J-55	11.6	2546'	5654'		175		2546'	

24. Tubing Record

Size	Depth set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	5460'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) BLANCO MESAVERDE	4634'	5522'	4634'-5522'	3.125		
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
Please see attached subsequent report	

28. Production - Interval A

Date first Produced	Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
est. 3/28/05	3/23/05	12	→	1	1269 mcf	1			Flows
Choke Size	1bg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
3/4"		180#	→					002 11 2005	

28a. Production - Interval B

Date first Produced	Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	1bg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

NMOC

## 28b Production - Interval C

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	1bg. Press Flwg. SI	Csg. Press.	24 hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c Production - Interval D

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	1bg. Press Flwg. SI	Csg. Press.	24 hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 29. Disposition of Gas (sold, used for fuel, vented, etc.)

## Vented

## 30. Summary of Porous Zones (Included Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				<b>Pictured Cliffs</b>	<b>3047</b>
				<b>Lewis Shale</b>	<b>3225</b>
				<b>Cliff House</b>	<b>4556</b>
				<b>Menefee</b>	<b>4873</b>
				<b>Point Lookout</b>	<b>5260</b>
				<b>Mancos</b>	<b>5582</b>

## 32. Additional Remarks (including plugging procedure)

Please see attached subsequent report

*Paper copy filed due to WIS down*

## 33. Circle enclosed attachments

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd)      | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 3. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Cherry HlavaTitle Regulatory AnalystSignature Cherry HlavaDate 3/30/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Florance AA 14C**  
**30-045-32400**  
**New Drill Subsequent Report**  
**02/17/2005**

**02/08/05** RAN CBL & RST LOGS.

**03/15/05** PRES TEST BOP 1000#/250# OK. PRES TST CSG TO 1000# O.K.

**03/16/05** TIH w/3.125" GUN & PERF 1<sup>st</sup> STAGE OF THE MESAVERDE 5363' - 5522' @3 JSPF; 5263' - 5350' @ 2 JSPF.

**03/17/05** PRESS TST LINES @5000# O.K. TIN & FRAC'd 1<sup>st</sup> MV w/12 bbls OF 15% HCL, 270 bbls OF 70Q FOAM PAD, 88,264# 16/30 BRADY SND; 28,755# 16/30 BRADY SND w/PROPNET, FLUSHED w/147 bbls OF WTR. TIH w/4 1/2" COMPOSITE FRAC THRU PLUG @5238'. TIH w/3.125" GUN & FRAC 2<sup>nd</sup> STAGE OF MESAVERDE 4916' - 5208' @ 3 JSPF. PRESSURE TEST LINES O.K. TIH & FRAC w/12 bbls 15% HCL; 271 bbls OF 70Q FOAM PAD; 89019# 16/30 BRADY SND; 30076# 16/30 BRADY SND w/PROPNET; FLUSHED w/142 bbls WTR. TIH w/4 1/2" COMPOSITE FLW THROUGH FRAC PLUG @4890'. TIH w/3.125" GUN & PERF 3<sup>rd</sup> STAGE MV 4770' - 4870' @ 2 JSPF 4713' - 4747' @ 3 JSPF; 4668' - 4699' @ 2 JSPF; 4561' -4634@ 3 JSPF.

**03/18/05** PRESS TEST TO 4500# O.K. TIH & PMP 12 bbls OF 15% HCL ACID, 70Q FOAM PAD; 97,199# OF 16/30 BRADY SND; 24,018# OF 16/30 BRADY SND w/PROPNET; FLUSHED w/70Q FOAM. RU & FLW TO FLARE PIT ON 1/4" CK.

**03/22/05** PMP 20 bbls WTR DN WELL TO KILL. TIH & DRILL OUT 1<sup>st</sup> PLUG @ 4890'. DRILL OUT 2<sup>nd</sup> PLUG @ 5232'. CIRC w/AIR; CLEAN & DRY.

**03/24/05** TIH & LAND 2 3/8" TBG @ 5460'. RIG DOWN MOVE OFF LOCATION.