Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 June 19, 2008
District I 1625 N. French Dr., Hobbs, NM	Directly, whiteraps and realistic resources	WELL API NO.
1301 W. Grand Ave. Artesia NM 8821 0	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd , Aztec, NM JUN 0 4 20 District IV	1220 South St. Francis Dr. Santa Fe, NM 87505	STATE FEE
<u>District IV</u> 1220 S St. Francis Dr , Santa Fe, NM	Salita Fe, Nivi 87303	6 State Oil & Gas Lease No
·87505	AND REPORTS ON WELLS	VB-2157 7 Lease Name or Unit Agreement Name
	TO DRILL OR TO DEEPEN OR PLUG BACK TO A	State BD 36
1. Type of Well: Oil Well 🛛 Gas	Well Other	8. Well Number 1
2. Name of Operator  Mack Energy Corporation		9. OGRID Number 013837
3. Address of Operator		10. Pool Name or Wildcat
P.O. Box 960 Art		Blinebry/Tubb
د ت	feet from the South line and	1980 feet from the East line
Unit Letter J Section 36	feet from the South line and Township 22S Range 37E	NMPM County Lea
5000000	I. Elevation (Show whether DR, RKB, RT, GR etc.	Time County
等等的 第二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十	3305' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTEN	ITION TO: SUE	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PL	UG AND ABANDON 🛛 📗 REMEDIALWOF	RK 🔲 ALTERING CASING 🔲
	IANGE PLANS ☐ COMMENCE DR ILTIPLE COMPL ☐ CASING/CEMEN	RILLING OPNS. PAND A
DOWNHOLE COMMINGLE	9/10/1/2 GOMINE GOVERNMENT	
OTHER:	OTHER:	П
13. Describe proposed or completed of starting any proposed work).	operations. (Clearly state all pertinent details, an SEE RULE 1103. For Multiple Completions: At	
or recompletion.		<u></u>
Notify OCD 24 hours prior to starting fishing POH w/tbg. PU workstring and 3 1/16" Gralf able to retrieve fish. Plug as follows:  1. Set CIBP at 5100'.	ng/pluggling operations.  Apple for 2 3/8" tbg. RIH tag fish at 2777'. If unable	e to retrieve fish POH LD grapple
2. Set 25sx 14 8ppg w/ 1.34 yield plug acros		V
3. Set 35sx 14.8ppg w/ 1.34 yield plug across intermediate shoe at 2854'. 4. Perforate @ 2425'. Squeeze 35sx 14.8ppg w/ 1.34 yield plug across base of salt @ 2375'. Tag Plug 75003 AREA		
5. Perforate @ 1340'. Squeeze 35sx 14 8ppg w/ 1.34 yield plug across top of salt @ 1290'. Tag Plug		
6. Perforate @ 270'. Squeeze 75sx 14 8ppg 7. Install dry hole marker.	w/ 1.34 yield plug from 270 to surface. Surface cas	Spotted Actoss
If unable to retrieve fish exclude steps 1-3.	- If unable to fish, con	g Plug / CMT. MUST BE sing@223' SPOTTED ACTUSS SALT (BOTTOM TO
Note: Circ. Well with salt gel mud consistin	g of at least 9.5# Brine with 25 pounds of gel per b	7,7,7
Spud Date:	Rig Release Date:	
Spud Date.	Rig Release Date.	
I hereby certify that the information above	e is true slid complete to the best of my knowledg	ge and belief.
SIGNATURE Jany W. Shen	TITLE Production Clerk	DATE6/1/12
/ 0		
Type or print name Jerry W. Sherrell  For State Use Only	E-mail address: jerrys@mec co	PHONE: (575)748-1288
APPROVED BY: Conditions of Approval (if apr.):	THE STATE	MGR DATE 0-4-2012
THE OIL CONSERVATION DIVISION MU BE NOTIFIED 24 HOURS PRIOR TO THE		. <b>n</b> M
BEGINNING OF PLUGGING OPERATION		An os one
-		JUN 0 7 2012

# Mack Energy Corporation State BD 36 #1 Sec. 36-T22S-R37E 30-025-10589

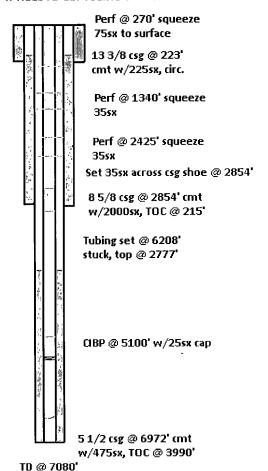
## Before

TD @ 7080'

# 13 3/8 csg @ 223' cmt w/225sx, circ. 8 5/8 csg @ 2854' cmt w/2000sx, TOC @ 215' Tubing set @ 6208' stuck, top @ 2777' 5 1/2 csg @ 6972' cmt w/475sx, TOC @ 3990'

### After

### IF ABLE TO GET TUBING OUT OF WELL



# Mack Energy Corporation State BD 36 #1 Sec. 36-T22S-R37E 30-025-10589

Before

After
IF UNABLE TO GET TUBING OUT OF WELL

