

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N French Dr, Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd, Aztec, NM 87410
District IV - (505) 476-3460
1220 S St. Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OGD
JUN 04 2012

WELL API NO. 30-025-23735
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NORTH VACUUM ABO WEST UNIT
8. Well Number 4
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM; ABO, N
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSED DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTION

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter N: 660 feet from the SOUTH line and 2180 feet from the WEST line

Section 15 Township 17-S Range 34-E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
INTENT TO TEMPORARILY ABANDON

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING CEMENT JOB ☐

11.6 C Packer shall be set within or less than 100

feet of the uppermost injection perfs or open hole.

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL.

PLEASE FIND ATTACHED, THE INTENDED PROCEDURE, WELLBORE DIAGRAM, & C-144 INFO.

The Oil Conservation Division

MUST BE NOTIFIED 24 Hours

Spud Date: **Prior to the beginning of operations** Rig Release Date:

Condition of Approval: notify

OCD Hobbs office 24 hours

prior of running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 06-01-2012

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com PHONE: 432-687-7375

For State Use Only

APPROVED BY: [Signature] TITLE Staff Writer

DATE 6-4-2012

Conditions of Approval (if any):

Conditions of Approval: Notify OCD district office 24 hours prior to running the TA pressure test.

JUN 07 2012

Chm

North Vacuum Abo West Unit # 4

API# 30-025-23735

Cost Center- UCDY70600, Company Code- 0064, Plant Code- UWTN

Job Scope – It is intended to temporarily abandon (TA) this well. Release the packer, POOH w/Pkr, PU CIBP, RIH, land CIBP at correct depth. Pretest annulus, POOH laying down tubing, flange up wellhead, Notify NMOCD to witness MIT, chart and test, submit rig report and chart to Denise Pinkerton. Turn well over to production.

Wellbore Notes – LOWIS does not show when the well was pulled last.

Prep Work – Operations was to have the well piped so it could be flowed back and the pressure bled off. Notify Elidio Gonzales (575-393-6161 Ext.114) with the NMOCD we are rigging up and will begin procedure to TA the well. Pull Request states the electric line is 200+' so a variance will not be needed. LOWIS shows the anchors were tested 2/2012.

Job Plan -
Perform JSA,
Complete Work Permit,
Isolate Energy Sources using the Hazard ID Wheel
MIRU,

****Use Rig Mat if needed****

****Measure all elevators during the job with calipers to ensure the proper size is being used****

****Prep to pull tubing follow steps below****

Verify wellhead pressures, kill well if needed
ND Wellhead, NU BOP, function test BOP.
Release packer, displace hole with kill fluid
POOH standing back tubing, Lay down packer.
PU CIBP, RIH, set CIBP at 8720'
Pre-test annulus, circulate well with packer fluid
POOH laying down tubing,
ND BOPE, NU Wellhead, Install B1 Hanger Wellhead Flange.

****Notify Elidio Gonzales (575-393-6161 Ext.114) or (575-370-3182) of intent to TA and to witness MIT. Give 24 hours notice to witness MIT test****

Perform MIT pressure test, chart and test annulus to 535 psi for 30 minutes
If holds OK, submit paper work and chart to Denise Pinkerton (432-687-7375)
Install tubing plug W/needle valve on pumping tee.

Leave the tubing and casing shut in.
Rig Down, Clean location.

Notify Daniel Acosta when complete 631-9033 and turn well over to operations.

Contact information:

Production Engineer – Paul Brown 432-687-7351 / 432-238-8755

Production Engineer – Edgar Acero 432-687-7343 / 432-230-0704

Regulatory Specialist – Denise Pinkerton 432-687-7375 / 432-528-5543

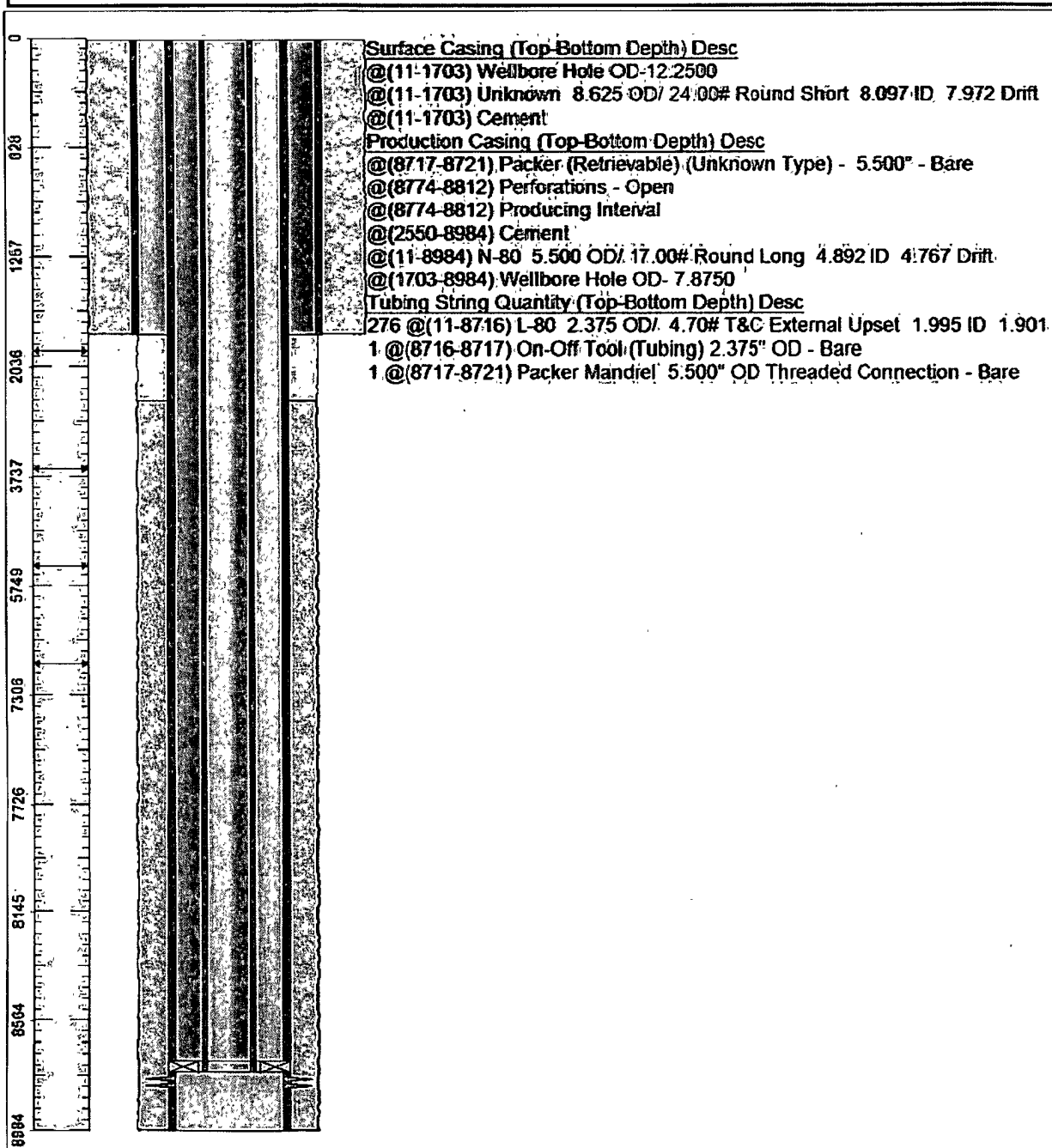
ALCR – Danny Acosta 575-631-9033

Peak Packers – Sam Prieto 575-631-7704

Vetco Gray – Jesse – 432 580 6602

Chevron U.S.A. Inc. Wellbore Diagram : NVAWU 04

Lease: OVC VACUUM		Well No.: NVAWU 4 VAN 4	Field: FLD-VACUUM NORTH	
Location: 660FSL2180FWL		Sec.: N/A	Blk:	Survey: N/A
County: Lea	St.: New Mexico	Refno: FG8319	API: 3002523735	Cost Center: UCDY70600
Section: 15		Township: 017 S		Range: 034 E
Current Status: ACTIVE			Dead Man Anchors Test Date: NONE	
Directions:				



Ground Elevation (MSL):: 4048.50	Spud Date: 03/24/1971	Compl. Date: 04/23/1971
Well Depth Datum:: CSI0000N	Elevation (MSL):: 4059.50	Correction Factor: 11.00
Last Updated by: jackssl.	Date: 05/30/2012	