

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

HOBBS OCD

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. MAY 31 2012**SUBMIT IN TRIPLICATE - Other instructions on reverse side. RECEIVED**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM114991
2. Name of Operator DEVON ENERGY PRODUCTION CO LP		6. If Indian, Allottee or Tribe Name
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405.552.7848	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T26S R34E SWSW 330FSL 330FWL		8. Well Name and No. GREEN WAVE 20 FEDERAL 1H
		9. API Well No. 30-025-40383-00-X1
		10. Field and Pool, or Exploratory BRADLEY
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3/25/12 - Spud @ 0700.

3/26/12 - 3/29/12 - TD 17-1/2" hole @ 837'. Notified BLM. RIH w/22 jts 13-3/8" 48# H-40 STC csg & set @ 837'. RD csg crew, RU cementers & test surface lines to 1500 psi, good. Lead w/500 sx CI CZ, Yld 1.75; Tail w/ 340 sx CI C, Yld 1.35; displ w/125 bbl FW; circ 332 sx cmt to surf. RD cementers & WOC.

NU BOP & Annular preventer, test both to 250 psi / 3,000 psi f/ 10 minutes. Notified BLM & NMOC.D. 3/31/12 - 4/1/12 - TD 12-1/4" hole @ 5,216'. CHC. RU csg crew, RIH w/119 jts 9-5/8" 40# HCK-55 BTC csg & set @ 5,216'. RD csg crew, RU cementers & PT lines to 4,500psi. Lead w/ 1200 sx CI C, Yld 1.94; Tail w/ 490 sx CI C, Yld 1.33; displ w/391 bbl FW; circ 452 sx cmt to surf; RD cementers & WOC. NU & test BOP & Annular, test both to 250 psi / 3,000 psi, good.

4/2/12 - 4/9/12 - TD 8-3/4" Pilot Hole @ 9985'; CHC. RU Haliburton, RIH w/ whipstock tool, set whip @ 8900'; base of tailpipe @ 9924'; top of whip @ 8888'. Cmt whip from 9924' to 8800' w/ 500 sx CI

14. Thereby certify that the foregoing is true and correct.

Electronic Submission #137175 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH MCKINNEY on 05/04/2012 (12DLM0532SE)

Name (Printed/Typed) DAVID H COOK

Title

Signature (Electronic Submission)

Date 05/03/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISOR EPS	Date 05/27/2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Hobbs		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

JUN 07 2012

Additional data for EC transaction #137175 that would not fit on the form

32. Additional remarks, continued

H, Yld 1.19. WOC.

4/22/12 - TD 8-3/4" @ 13,931'; CHC. Contacted Pat McKelvey, BLM, 4/23/12. RIH w/ 5-1/2", 17#, P-110 BTC & LTC csg & set @ 13,931'. DV Tool @ 6,498'. RU Cmters, 1st stage: lead w/ 400 sx CI H + 0.5% HR-601, Yld 1.96; tail w/1340 sx CI H + 0.5% HALAD R-344 + 0.4% CFR-3 w/o defoamer + 1# salt +0.1% HR-602, Yld 1.22; full returns, displaced w/ 160 bbls FW. 2nd stage: lead w/ 250 sx CI C, Yld 2.89; tail w/150 sx CI C, Yld 1.34; full returns, displaced w/ 151 bbls FW; calc TOC 3,598'. RD cementers.

4/25/12 - Release rig @ 1530 hrs.