Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR OCD-HOBBS

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO 1004-0137
Expires July 31, 2010

5. Lease Serial No.

2019

SUNDRY NOTICES AND REPORTS ON WELLS

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals \$1 2012

N	MNML04050 93
6	If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICAT	7. If Unit or CA/Agreement, Name and/or No 8. Well Name and No. Cholla 18 Fed Com 1H						
1. Type of Well X Oil Well Gas Well Other 2 Name of Operator							
EOG Resources Inc.				9. API Well	No		
3a Address	3b. Phone No (include area	30-025-40257					
P.O. Box 2267 Midland, Texas 79702	432-686-3689	10 Field and Pool, or Exploratory Area					
4. Location of Well (Footage, Sec, T, R, M., or Survey I			Corbin; Bone Spring, South				
1660 FSL & 330 FEL, NESE Sec 18, T18S, R33E				11. County	or Parish, State	NM	/
12. CHECK APPROPRIATE	E BOX(ES) TO INI	DICATE NATURE OF NO	TICE, REPOI	RT, OR OTH	HER DATA		·
TYPE OF SUBMISSION		TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water	Shut-Off	
X Subsequent Report	Alter Casing	Fracture Treat	Reclamatio	n	Well In	tegrity	
A Subsequent Report	Casing Repair	New Construction	Recomplete	ete X Other			
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporaril	y Abandon	compl	etion	
	Convert to Injection	on Plug Back	Water Disp	sposal			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA Required subsequent reports shall be filed within 3 following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the opera determined that the final site is ready for final inspection) 3/07/12 MIRU. Begin 11 stage frac. 3/10/12 Finish 11 stage frac. Perforated from 8919' to 12860', 0.44", 528 holes. Frac w/ 4397 bbls 7.5% HCl acid, 1366640 lbs 16/35 sand, 577660 lbs 20/40 RCS sand, 34747 bbls load. 3/11/12 Flowback. 3/22/12 RIH w/ 2-7/8" production tubing and packer set at 7925'. ACCEPTED FOR RECOMMANAGEMENT CARLSBAD FIELD OFFICE							
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	•	Title	_		<u>-</u>		
Stan Wagner Signature	Date 3/12/2012	Title Regulatory Analyst Date 3/12/2012					
THIS	SPACE FOR FED	ERAL OR STATE OFFICE	E IISE				
Approved by	OI AOL I OILI ED		UM ENGIN		Date JUN	05	2012
Conditions of approval, if any, are attached Approval of this noti the applicant holds legal or equitable title to those rights in the sub- entitle the applicant to conduct operations thereon			La			, , ,	
Title 18 U S C Section 1001, and Title 43 U S C Section 1212, n	nakes it a crime for any per	son knowingly and willfully to mak	e to any departme	ent or agency of	f the United State	s any false	