

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No NMM93	
b Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other		6 If Indian, Allottee or Tribe Name	
2 Name of Operator EOG Resources Inc.		7 Unit or CA Agreement Name and No	
3 Address P.O. Box 2267 Midland, Texas 79702		8 Lease Name and Well No Cholla 18 Fed Com 1H	
3a Phone No (include area code) 432-686-3689		9 API Well No 30-025-40257	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1660' FSL & 330' FEL, NESE At top prod interval reported below At total depth 1934' S & 4968'E 1933' FSL & 393' FWE, NWSW		10 Field and Pool, or Exploratory Corbin; Bone Spring, South	
14 Date Spudded 12/17/11		11 Sec., T., R., M., or Block and Survey or Area Sec 18, T18S, R33E	
15. Date T D Reached 1/12/12		12 County or Parish Lea	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 3/30/12		13 State NM	
18 Total Depth MD 12900 TVD 8480		17 Elevations (DF, RKB, RT, GL)* 3859' GL	
19. Plug Back T D.. MD 12861 TVD		22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)	
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) CND, LAT			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
14-3/4	11-3/4	42		1458		650 C		surface	
11	8-5/8	32		3039		650 C		surface	
7-7/8	5-1/2	17		12880		350C, 1325H		surface	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8	7925	7925						

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Bone Spring	8763		8919 - 12860'	0.44	528	Producing
B)						
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
8919 - 12860'	Frac w/ 4397 bbls 7.5% HCl acid, 1366640 lbs 16/35 sand, 577660 lbs 20/40 RCS sand, 34747 bbls load

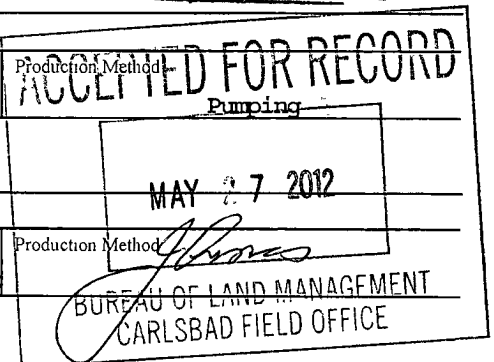
RECLAMATION
DUE 7-30-12

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
3/30/12	4/18/12	24	→	100	118	404	39.0		Pumping
Choke Size	Tbg Press Flwg	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
17/64	400	80	→				1180	POW	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						



JUN 07 2012

Chm

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30 Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas Depth
Rustler	1415			Rustler	1415
Top of Salt	1675			Yates	2935
Base of Salt		2726		Seven Rivers	3398
Yates	2935			Queen	4138
Seven Rivers	3398			San Andres	4748
Queen	4138			Delaware	5110
San Andres	4748			Brushy Canyon	5650
Delaware	5110			1st Bone Spring Carbonate	6880
Brushy Cyn	5650			1st Bone Spring Sand	8506
1st BS Carb	6880			2nd Bone Spring Carbonate	8763
1st BS Sand	8506				
2nd BS Carb	8763				

32 Additional remarks (include plugging procedure).

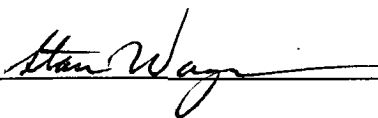
33 Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stan WagnerTitle Regulatory Analyst

Signature


Date 4/24/12

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.