Submit 1 Copy To Appropriate District Office	State of field			Form C-103
<u>Obstrict 1</u> – (575) 393-6161 Energy, Minerals and Natural Resources		WELL API NO.	Revised August 1, 2011	
District II (575) 748-1283	OIL CONSERVATION DIVISION		30-025-40303	
511 5 FIISI 51, AIRESIA, NIVI 60210			5. Indicate Type of L STATE	ease FEE
1000 R10 Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lo	
1220 S St. Francis Dr , Santa Fe, NM 87505			VB-1023/VB-1033	
SUNDRY SUPERS AND REPORTS ON WELLS			7. Lease Name or Ur	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Naguss BRN State Co	om
PROPOSALS.) 1. Type of Well: Oil Well ⊠ Gas Well □ Other			8. Well Number	
			#1H	
2. Name of Operator Yates Petroleum Corporation			9. OGRID Number	575
3. Address of Operator			10. Pool name or Wi	,
105 S. 4 th Street, Artesia, NM 88210			Undesignated Second	Bone Springs
4. Well Location	660 foot from the Court	line and	220 foot from	the West line
Unit Letter M Section 30	feet from the South Township 21S	line and Range 34E	NMPM	the <u>West</u> line County Lea
Section 50	11. Elevation (Show whether DR,			County Ecu
3672' GR				
12 (1 1	A '	CNI	D (04 D	
12. Cneck	Appropriate Box to Indicate Na	ature of Notice,	Report or Other Da	ta
			SEQUENT REPO	
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐	=			TERING CASING 🗍 AND A 💢
PULL OR ALTER CASING	_ _	CASING/CEMEN		
DOWNHOLE COMMINGLE	_			
OTHER:	П	OTHER:		П
13. Describe proposed or com	oleted operations. (Clearly state all p	ertinent details, and		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
proposed completion of re-	ompiction.			
Yates Petroleum Corporation respectfully requests permission to alter the Intermediate Cement Program as follows:				
The Intermediate string will be cemented from 5350' to Surface in two stages with a DV tool at approx. 4000'.				
The Intermediate string will be cemented with 100% excess. Stage 1: Lead = 280 sx of 35:65:6 Poz C (YLD 2 WT 12.5), Tail = 200 sx of Class C (YLD 1.34 WT 14.8) 5350'-4000'				
Stage 2: Lead = 1110 sx of 35:65:6 Poz C (YLD 2 WT 12.5), Tail = 200 sx of Class C (YLD 1.34 WT 14.8) 4000'-0'				
Spud Date: 9-29-11	Rig Release Dat	te: 9-29-12		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
	<u></u>			
SIGNATURE Trouble Trouble		Well Planner		5-31-12
Type or print nameTroy M.		=	troleum.com PHONE: ;	
APPROVED BY:	TITLE TITLE	BOTFIN BARRA	DATE	JUN 0 5 2012
Conditions of Approval (if any):				-

JUN 0 7 2012 Y BHM