Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
Office District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87440 District IV – (505) 476-3460 District IV – (5		DIVISION	Revised August 1, 2011 WELL API NO. 30-025-40405
		ncis Dr.	5. Indicate Type of Lease STATE FEE FEE The state of the stat
		7505	6. State Oil & Gas Lease No.
1220 S St. Francis Dr., Santa Fe, NM 87505	EVED		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Playa 2 State
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 1H
2. Name of Operator			9. OGRID Number
Devon Energy Production Company, L.P.			6137
3. Address of Operator 333 W. Sheridan Ave., Oklahoma City, OK 73102			10. Pool name or Wildcat Bone Spring
4. Well Location			
Unit Letter N : 330 feet from the South line and 2190 feet from the west line			
Section 2 Township 19S Range 34E NMPM Lea County			
BHL: 263' FNL & 2190' FWL			
3979.7 GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON			
DOWNHOLE COMMINGLE	VIOLITI EL COIVIT E	CASING/CEWEITT	
OTHER.		OTHER: Com	Notice Deport
OTHER: OTHER: Completion Report 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
4/23-4/24/2012 MIRU: Tag PBTD @ 15231'. CHC to PBTD.			
4/24-4/25/2012 RU WL, ran CBL & logs. RDWL. RIH w/perf guns, perf intervals from 10750-15214', 324 holes.			
5/2-5/4/2012 MI Frac equip & RU sd & 1142K 20/40 RC sand. RD Frac e		nges w/27K 7.5% HC	CL, 135K 3% HCL, 2116K FF, 1697K 30/50
5/6/-/5/7/2012 Began flowing back after frac. Drilled out frac plugs and cleaned out to PBTD.			
5/14/2012 RIH w/2 7/8" tbg and packer. EOT @ 10,141', pkr @ 10,126'.			
5/19/2012 Turned well over to production.			
I hereby certify that the information ab	ove is true and complete to the b	est of my knowledge	e and belief.
signature Patti Ru	Musi TITLE_Sr. S	taff Operations Tech	nicianDATE5/24/2012
Type or print namePatti Riechers For State Use Only	E-mail address:	_patti.riechers@dv	n.com PHONE: _405-228-4248
	PEH	HULBUM ENGINE	11111 2 = -
APPROVED BY: Conditions of Approval (if any):	TITLE		DATE JUN 0.5 2012