

Submit To Appropriate District Office
Two Copies
District I
1625 N French Dr., Hobbs, NM 88240
District II
811 S St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87401
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-025-40405

2. Type of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION RECOMPLETION REPORT AND LOG

4. Reason for filing:
☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17 13.K NMAC)

5. Lease Name or Unit Agreement Name
Playa 2 State

6. Well Number: 1H

7. Type of Completion:
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator
Devon Energy Production Company, L.P.

9. OGRID
6137

10. Address of Operator
333 W. Sheridan Ave., Oklahoma City, OK 73102

11. Pool name or Wildcat
Bone Spring

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	2	19S	34E		330	S	2190	W	Lea
BH:	C	2	19S	34E		265 5038 5		2152	W	Lea

13. Date Spudded
3/3/2012

14. Date T.D. Reached
4/6/2012

15. Date Rig Released
4/9/2012

16. Date Completed (Ready to Produce)/
5/19/2012

17. Elevations (DF and RKB,
RT, GR, etc.) 3979 7' GR

18. Total Measured Depth of Well
15,235' PH @ 10990, plugged w/240 sx cmt

19. Plug Back Measured Depth
10,146'

20. Was Directional Survey Made?
yes

21. Type Electric and Other Logs Run
GR/CBL/Sonic/Neut-Dens/Ind

22. Producing Interval(s), of this completion - Top, Bottom, Name
10750 - 15214' Bone Spring

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	2030'	17 1/2"	1565 sx Cl C	
9 5/8"	40#	5300'	12 1/4"	1800 sx Cl C	
5 1/2"	17#	15277'	8 3/4"	2535 sx Cl H	TOC @ 1764'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	10,141'	10,126'

26. Perforation record (interval, size, and number)
10750-15214' (6 spf), 324 holes,
See attached report

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
10,750-15,214'
AMOUNT AND KIND MATERIAL USED
27K 7.5% HCL, 135K 3% HCL, 2116K FF,
1,697K 30/50 sd, 1,142K 20/40 RC sd

28. PRODUCTION

Date First Production
5/19/2012

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod or Shut-in)
Producing

Date of Test 5/19/2012	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 511	Gas - MCF 293	Water - Bbl 553	Gas - Oil Ratio 573.3855
Flow Tubing Press. 140 psi	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 511	Gas - MCF 293	Water - Bbl 553	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc)
Sold

30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit

33. If an on-site burial was used at the well, report the exact location of the on-site burial

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Patti Riechers
Printed Name: Patti Riechers, Title: Sr. Staff Operations Technician Date 5/24/2012

E-mail Address: patti.riechers@dv.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Rustler (top salt) 1874'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salado 2115'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3145'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3527'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 4107'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 4730'	T. Silurian	T. Menefee	T. Madison
T. Delaware 6080'	T. Montoya	T. Point Lookout	T. Elbert
T. Bone Spring 8089'	T. Simpson	T. Mancos	T. McCracken
T. 1 st Bone Spring Sand 9423'	T. McKee	T. Gallup	T. Ignacio Otzte
T. 2 nd Bone Spring 9756'	T. Ellenburger	Base Greenhorn	T. Granite
T. 2 nd Bone Spring Sand 10018'	T. Gr. Wash	T. Dakota	
T. 3 rd Bone Spring 10103'	T. Delaware Sand	T. Morrison	
T. 3 rd Bone Spring Sand 10615'	T. Bone Springs	T. Todilto	
T. Wolfcamp 10938'	T.	T. Entrada	
T.	T.	T. Wingate	
T.	T.	T. Chinle	
T.	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology