District I 1625 N. French I District II	State of New Mexico French Dr., Hobbs, NM 88240 In Conservation Division  Submit one copy								Rev	Form C-10- vised October 15, 200		
			R2H7	Oi	l Conservati	on Division	n	Submit	t one co	py to app	ropriate District Offic	
1000 Rio Brazos District IV	M/t	20 South St.	tion Division  t. Francis Dr.  yM_o= pool designated below  yM_o= pool designated below  ed in the pool designated below  if y the Hobbs OCD Geologist  2 OGRID Number				☐ AMENDED REPORT					
1220 S. St. France	cis Dr., San <b>I.</b>		87505 J <b>EST F</b>	D ATT	Santa Fe, N	d in the pool	OCD gesia.	Geologist UN	тот	'RANSI	PORT	
<sup>1</sup> Operator n			<b>MEGENE</b>	ON ALI	las been place	fy the Hobbs		<sup>2</sup> OGRID Nur		IVALIS		
Mewbourne PO Box 5276	not concu	AMENDED REPOR  AMENDE										
Hobbs, NM		New Well / 05/07/12										
30 - 025 - 40442			ool Name Idcat Bone	per Shale	978			978				
<sup>7</sup> Property C 383	,	/   ° P	roperty Nai	ne	Red Hills W	West Lint 8 Federal Com 8 #3				ell Numbe 3H	er 	
II. 10 Surface				1								
		Townsh 26S	p Range 32E	Lot Idn	Feet from the	North/South Line South		Feet from the 890'	E East/West line County West Lea		County Lea	
		ole Loca		·	· · · · · · · · · · · · · · · · · · ·				· · · · · · · · · · · · · · · · · · ·			
UL or lot no Section To		26S	32E	347		North/South line		Feet from the 964'	West Lea			
Lse Code	Lse Code 13 Produci		le Date		15 C-129 Per	rmit Number 16 C		2-129 Effective	Date	Date 17 C-129 Expiration Date		
III Oil e	Flowing 05/07/12  Oil and Gas Transporters											
18 Transpor		orters		•	<sup>19</sup> Transporter Name					<sup>20</sup> O/G/W		
OGRID 35246			and Address Shell Trading US Comp					pany			0	
33240					PO Box Houston, T	ox 4604 TX 77210						
<u> </u>	<del></del>			Southern Union								
034951	301 Commo				nerce Street					G		
				Suite 700 Ft. Worth, TX 76102								
						·						
IV. Well Completion Data  V  21 Spud Date  22 Ready Date  V  23 TD						e are asking for a tubing exemption at t				at this ti	me.  26 DHC, MC	
03/11/12		05/07/12		I	479 (MD)	13440' (MD) 9208'		9208' - 13440	40' (MD)			
27 Ho	ole Size		<sup>28</sup> Casin	g & Tubir	52' (TVD)	8854' (T'	VD) epth Se	8871' - 8854	(TVD)	30 Sacl	ks Cement	
17 ½"					1128'					800		
			0.5/11			4398'				1500		
12 ¼"			9 5%"			9173' (MD)			1300			
8 3/4"			7"			8871' (TVD)			800			
6 1/8''			4 ½" Liner			8922' to 13440' (MD) 8790' to 8854' (TVD)					NA	
V. Well				1 22.		34		35			36	
05/07/12	05/07/12		05/07/12 0		Fest Date 05/21/12	34 Test Lengt 24 hrs		h s Ti	Tbg. Pressure NA		<sup>36</sup> Csg. Pressure 860	
<sup>37</sup> Choke Size 48/64"		5.	531		9 Water 893	<sup>40</sup> Gas 3132					41 Test Method Producing	
<sup>42</sup> I hereby cert been complied complete to the	with and	that the ir	formation g	iven above	Division have e is true and			OIL CONSER	VATION	DIVISIO	N	
Signature:		Approved by:										
Printed name:		Title: PETROLEUM ENGANGE										
Jackie Lathan Title:												
Hobbs Regulat		Approvat Date	·.	JUN (	5 2	012						
E-mail Addres jlathan@mewb		m										
Date:	/25/12	]	Phone: 575-393-590	)5								
		!·		<del>~,</del>						^	.1	